

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/28/2009

API No. 30-039-30488

DHC No. DHC2873AZ

Lease No. SF-080670

Well Name

San Juan 27-4 Unit

Well No.

#52N

Unit Letter

Surf- C

BH- E

Section

29

29

Township

T027N

T027N

Range

R004W

R004W

Footage

1034' FNL & 1336' FWL

1846' FNL & 432' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

6/25/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1627 MCFD

PERCENT

61%

CONDENSATE

PERCENT

61%

DAKOTA

1026 MCFD

39%

39%

2653

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09

OIL CONS. DIV.

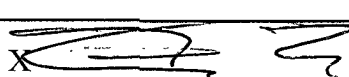
DIST. 3

APPROVED BY

DATE

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