Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Jun 19, 2008 District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-039-30679 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-290-38 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A San Juan 27-5 Unit . DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 189N -1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Burlington Resources Oil Gas Company LP 14538 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco Mesaverde / Basin Dakota 4. Well Location Unit Letter H: 2595 · feet from the North line and 315 - feet from the East · line Section 32 . Township 27N · Range 5W · **NMPM** Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6503' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB  $\boxtimes$ DOWNHOLE COMMINGLE OTHER: OTHER: X CASING REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 07/23/2009 MIRU HP 283. PT csg to 1500#/30min. @ 20:00hrs on 7/23/09. Test - OK. 07/24/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3412' - Inter TD reached 7/24/09. Circ. hole. RIH w/ 79jts, 7", 20#, J-55 ST&C set @ 3386' w/ DV tool @ 2482'. 07/25/2009 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, 5pps LCM-1, .25pps celloflake, 8% bentonite, .4% SMS, .4% FL-52. Lead w/ 48sx(102cf-18bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Tail w/ 81sx(112cf-20bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 85bbls MW. Bump plug. Plug down @ 19:40hrs on 7/25/09. Open DV tool & circ. 15bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/3% CACL, 5pps LCM-1, 8% bentonite, .25pps celloflake, .4% FL-52, .4% SMS. Lead w/ 300sx (639cf-114bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps kolite, .4% SMS. Drop plug & displaced w/ 100bbls FW. Bump plug & closed DV tool. Circ. 35bbls cmt to surface. Plug down @ 00:40hrs on 7/26/09. RD cmt. WOC. 07/26/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2482'. PT 7" csg to 1500#/30min. @ 14:00hrs on 7/26/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7637' (TD) TD reached 7/28/09. Circ. hole & RIH w/ 184 its. total. 21 its, 4 1/2", 11.6#, J-55 LT&C and 163 its, 4 1/2", 10.5#, J-55 ST&C set @ 7635'. 07/29/09 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 310sx (614cf-109bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 25bbls FW. Drop plug & displaced w/ 121bbls FW. Bump plug. Plug down @ 00:57hrs on 7/29/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/29/09. JUL 31 '09 OIL CONS. DIV. PT will be conducted by Completion Rig. Results & TOC will appear on next report. DIST. 3 Spud Date: Rig Released Date: 07/20/2009 07/29/2009 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE\_\_\_\_ TITLE Regulatory Technician DATE E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837 Type or print name For State Use Only AUG 0 5 2009 Deputy Oil & Gas Inspector, DATE APPROVED BY: Conditions of Approval (if any): District #3