

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS **AUG 08 2009**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No NMSF-078772
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8. Well Name and No. Rosa Unit 089D	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No 30-039-30783	
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC	
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 600' FNL & 645' FEL 1200' FNL & 1800' FEL SEC 34 32N 6W	11. County or Parish, State Rio Arriba, New Mexico	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input checked="" type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

8/1/09- TD 9 7/8" INTER HOLE @ 4209', 0725 HRS

8/2/09- RAN 106 JT'S, 7-5/8", 26.4#, K-55, LT&C, CSG SET @ 4197', FC @ 4155'

CMT W/ HOWCO AS FOLLOWS; 20 bbl's FW SPACER~ LEAD= 610sx (1665 cuft) EXTENDACEM+5#/sk PHENO-SEAL+5% CAL-SEAL 60+.5% D-AIR-3000 ( Yelid=2.73 cuft/sk, WT=11.5#/gal); TAIL= 100sx (117.8 cuft) PREMIUM CMT+ .125 #/sk POLY-E-FLAKE (Yelid=1.178 cuft/sk, WT= 15.6 #/gal ) DROP PLUG & DISPLACE W/ 196 bbl's FW. CIRC 175 bbl's GOOD CMT TO SURFACE, PLUG DOWN @ 8:50 AM 8/2/2009 CHECK FLOAT - OK

INSTALL TEST PLUG & TEST 3.5" PIPE RAMS, 3.5" TIW VALVE, & UPPER KELLY VALVE @ 250# LOW FOR 5 MIN & 1500# HI FOR 10 MIN EACH. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ALL TESTS GOOD.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/3/09

(This space for Federal or State office use)

Approved by

Title

Date AUG 04 2009

Conditions of approval, if any.

FARMINGTON FIELD OFFICE

NMOC