| In Lie | u of |
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| Form | 3160 |
| Gune | 1990) |

UNITED STATES DEPARTMENT OF INTERIOR DECEIVED BUREAU OF LAND MANAGEMENT CEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS AUG 08 2009

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO

Lease Designation and Serial No NMSF-078772 `

DRILL" for permit for such proposals

Suitest of Land Management
Farmington Field Office

If Indian, Allottee or Tribe Name

| | I William Storie | 1 ISIC OTIOS | |
|----|--|--------------|--|
| | SUBMIT IN TRIPLICATE | 7. | If Unit or CA, Agreement Designation Rosa Unit |
| 1 | Type of Well Oil Well Gas Well X Other | 8. | Well Name and No. Rosa Unit 089D |
| 2 | Name of Operator WILLIAMS PRODUCTION COMPANY | 9. | API Well No 30-039-30783 |
| 3 | Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 | 10. | Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC |
| 4. | Location of Well (Footage, Sec, T, R, M, or Survey Description) 600' FNL & 645' FEL 1200' FNL & 1800 FEL SEC 34 32N 6W | 11. | County or Parish, State Rio Arriba, New Mexico |

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | TYPE OF SUBMISSION | TYPE OF ACTION | |
|----|--|---|--|
| | Notice of Intent | Abandonment Recompletion | Change of Plans New Construction |
| re | X Subsequent Report Final Abandonment | Plugging Back Casing Repair Altering Casing | Non-Routine Fracturing Water Shut-Off Conversion to Injection |
| | | X Other <u>Intermediate Casing</u> | Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

8/1/09- TD 9 7/8" INTER HOLE @ 4209', 0725 HRS

RCVD AUG 5'09 ATL CONS. DIV.

8/2/09- RAN 106 JT'S, 7-5/8", 26.4#, K-55, LT&C, CSG SET @ 4197', FC @ 4155'

DIST. 3

CMT W/ HOWCO AS FOLLOWS; 20 bbl's FW SPACER~ LEAD= 610sx (1665 cuft) EXTENDACEM+5#/sk PHENO-SEAL+5% CAL-SEAL 60+.5% D-AIR-3000 (Yeild=2.73 cuft/sk, WT=11.5#/gal); TAIL= 100sx (117.8 cuft) PREMIUM CMT+ .125 #/sk POLY-E-FLAKE (Yeild=1.178 cuft/sk, WT= 15.6 #/gal) DROP PLUG & DISPLACE W/ 196 bbl's FW. CIRC 175 bbl's GOOD CMT TO SURFACE, PLUG DOWN @ 8:50 AM 8/2/2009 CHECK FLOAT - OK

INSTALL TEST PLUG & TEST 3.5" PIPE RAMS, 3.5" TIW VALVE, & UPPER KELLY VALVE@ 250# LOW FOR 5 MIN & 1500# HI FOR 10 MIN EACH. PULL TEST PLUG & TEST 7-5/8" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MIN. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ALL TESTS GOOD.

| 14. | I hereby certify that the foregoing is true and correct | | |
|-----------|---|---|--|
| | | | |
| | Signed /ttp | Title Drilling COM Date 8/3/09 | |
| | Signed Larry Higgin | | |
| | | | |
| | (This space for Federal or State office use) | | AUUEF I EU I VII I III |
| | | | |
| | Approved by | Tıtle | Data 4.449 0 4 0000 |
| | Approved by | Title | Date AUG 0 4 2009 |
| | | | 1690 1 2111 |
| | Conditions of approval, if any. | | A CONTRACTOR OF CONTRACTOR |
| | • | | FARMINGTON FIELD OFFICE |
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| 71.41. 10 | 11 C C Control 1001 males at a seimo for one passon les accimales | and willfully to make to any domantment on against of | the Hinted Ctates and talkaction to constraint |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Whited States any false fictitious or frauduler statements or representations as to any matter within its jurisdiction.