Form 3160-5 (August 2007) 7

Approved By TROY SALYERS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM

DECEMIED

FORM APPROVED

Date 08/03/2009

RIOR TENT	OMB NO. 1004-0135 Expires: July 31, 2010
ON WELLES G 0 3 2009	5. Lease Serial No. NOOC14207308

SUNDRY NOTICES AND REPORTS ON WELL'S 10 0 3 2	.009
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals at Ma	nagem

abandoned well. Use form 3160-3 (APD) for such proposals and Management		anagement EASTERN NA	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			reement, Name and/or No	
1. Type of Well Other. COAL BED METHANE 2. Name of Operator Contact: JOHN C ALEXANDER			8. Well Name and No. MARATHON COM 90	
DUGAN PRODUCTION COR	RPORATIŒMail: johncalexa	ander@duganproduction.com	30-045-34570)-00-X1
3a. Address P. O. BOX 420 FARMINGTON, NM 874990	420	3b. Phone No. (include area cod Ph: 505-325-1821	e) 10. Field and Pool, BASIN FRUIT	
4. Location of Well (Footage, Sec.) Sec 4 T23N R10W NENE 12 36.25958 N Lat, 107.89687 V	05FNL 1265FEL	3)	11. County or Paris SAN JUAN C	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other
☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
Attach the Bond under which the wifellowing completion of the involve	nally or recomplete horizontally ork will be performed or provided ad operations. If the operation re abandonment Notices shall be fi	, give subsurface locations and mea e the Bond No. on file with BLM/Bl esults in a multiple completion or re	ing date of any proposed work and app isured and true vertical depths of all pe IA. Required subsequent reports shall completion in a new interval, a Form 3 uding reclamation, have been complete	rtinent markers and zones be filed within 30 days 160-4 shall be filed once
Change used for production of surface) Lead Cement:	· ·	wing: (volumes will be change		2112 F 1217
Premium Lite FM + 3% bwoc Chloride + 0.25 lbs/sack Cell LCM-1 + 0.4% bwoc FL-52 +	o Flake + 5 lbs/sack 8% bwoc Bentonite +		,	AUG 5 'OS ONS. DIV.
0.4% bwoc Sodium Metasilicate + 112.3% Fresh Water Weight 12.10 lb/gal, yield 2.13 cu. ft./sk.		G	DIST. 3	
Tail Cement: Type III Cement + 1 lbs/sack	Calcium `			
14. I hereby certify that the foregoing	is true and correct			
	Electronic Submission : For DUGAN PRODU	#72499 verified by the BLM We ICTION CORPORATION, sent ICESSING by TROY SALYERS o	to the Farmington	
Name (Printed/Typed) JOHN C	ALEXANDER	Title VICE-	PRESIDENT	<u></u>
Signature (Electronic	Submission)	Date 07/27	/2009	
	THIS SPACE F	OR FEDERAL OR STATE	E OFFICE USE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Farmington

Additional data for EC transaction #72499 that would not fit on the form

32. Additional remarks, continued

Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52 + 59% Fresh Water Weight 14.6 lb/gal, yield 1.38 cu. ft/sk