

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 28 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. For use in connection with "NOTICE TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
Rosa Unit 167D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-34985

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1965' FNL & 5' FEL
2500' FSL & 700' FEL SEC 8 31N 6W

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Intermediate Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/26/09- TD 9 7/8" INTER HOLE @ 3756', 1230 HRS

RCVD JUL 31 '09

OIL CONS. DIV.

DIST. 3

7/27/09- RAN 93 JTS, 7 5/8", 26.4#, K-55, LT&C, 8rd, CSG SET @ 3746', FC @ 3704'

PRESS TEST 3000#, PUMP 20 Bbl FW SPACER, LEAD = 480sx (232.5 Bbl Slurry, 1310cuft) "EXTENDACEM" Cmt + 5#/sk PhenoSeal + 5% Cal-Seal 60 + 0.5% D-Air-3000 (Yield=2.73cuft/sk, Wt=11.5ppg) Tail = 100sx (21 Bbl slurry, 117.8cuft) Premium Cmt + 1/4#/sk Poly-E-Flake + 5.2galFW/sk (Yield=1.178cuft/sk, Wt=15.6ppg) FINAL PRESS 785#, BUMP PLUG TO 1440#, CHECK FLOAT - OK.FULL RETURNS THRU JOB, (CIRC 84 Bbl, 173sx, CMT TO PIT) PLUG DN @ 9:36am, 7/27/09

INSTALL TEST PLUG & PRESS TEST 3.5" PIPE RAMS & 3.5" TIW Valve @ 250# LOW 5 MIN, 1500# HIGH 10 MIN, OK
PULL TEST PLUG & PRESS TEST 7.625" CASING & BLIND RAMS @ 1500# FOR 30 MIN, OK. TEST PUMP, TEST PLUG, & CHARTS USED

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 7/28/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 30 2009

Conditions of approval, if any

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B 8/4