

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

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AUG 08 2009

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir or to drill a "DRILL" for permit for such proposals

Bureau of Land Management  
Farmington Field Office

5 Lease Designation and Serial No  
NMSF-078765  
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well  
Oil Well Gas Well ☒ Other

7 If Unit or CA, Agreement Designation  
Rosa Unit

8. Well Name and No  
Rosa Unit 035D

2 Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-045-34989

3 Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640

10 Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T., R., M , or Survey Description)  
1020' FSL & 705' FEL  
1200' FSL & 300' FEL SEC 5 31N 6W

11. County or Parish, State  
San Juan New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Surface Casing</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/2/09- TD 14 3/4" SURF HOLE @ 360', 0430 HRS

RAN 8 JTS, 10 3/4", ST&C, 40.5#, J-55 CSG SET @ 354'

Cement 10.3/4" Surface, Press Test 2000#, 10 Bbl fw spacer 290sx ( 93 Bbl Slurry, 521cuft ) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [ Wt = 13.5ppg, Yield = 1.796cuft/sk ] Drop Plug w/ 30.9 bbls fresh water of Displacement Bump plug w/ 625 psi, 40 Bbls return to surface on 1030 AM 8/2/2009 @ , rig down Halliburton and release. Floats held.

8/3/09-INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/30 MIN. TEST CHART WAS USED. OK & RD. TESTER & RELEASE.

14. I hereby certify that the foregoing is true and correct

Signed

*Larry Higgins*  
Larry Higgins

Title Drilling COM Date 8/3/09

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 04 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC