UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other In-structions on reverse si

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO 1004-0137

ide)		Expires. December 31, 1991
	5	LEASE DESIGNATION AND SERIAL NO

													SF	-080675
WELL C	COMPL	ETIO	N OR F	REC	OMPI	LET	ION	REP	ORT ANI) L(OG*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
1a TYPE OF	F WELL:		WELL OIL		GAS WELL X	1	DRY	Other				7 11	/UM/U	1-78408B
b TYPE O	F COMPLET	ION:				_						, ,	San Ju	an 27-4 Unit
	WELL X	WORK OVER	DEEP- EN		PLUG BACK		DIFF RESVR	Other		TIME Y		8 FA	RM OR LEASE N	IAME, WELL NO
									MEL	مريع هير	ъ. С			27-4 Unit 57P
	F OPERATO		0"		_				Roman		3 500a	9. AF	N WELL NO	
3 ADDRES	urlington	Hesou.	rces UII	& Ga	s Comp	oany			77	15 0	3 200	200 F	30-0	39-30494 -00c(
PC	O BOX 428	9. Farmi	inaton. NI	M 874	99 (5	(05)	326-9	700	H,	J •	Managem	1	Basin Di	C/Blanco MV
4 LOCATIO	ON OF WEL	L (Report	location cle	arly an	d in accor	dance	with an	y State i	requirements)*	10f L	and Figin Com	11 S	EC, T, R, M, O	R BLOCK AND SURVEY
At surfac	e Ur	nit F(SE/	NW), 1432	2' FNL	. & 1983	' FWL	-		Briga	WINE	Aud Wausdew	(OR AREA	
At top pr	od. interval r	eported b	elow	SAM	E AS AE	BOVE	:							ÇT27N, R4W '09 IL CONS. DIV.
At total d	lepth SA	AME AS	ABOVE										i_i	
						14 6	PERMIT	NO	DATE ISSU	IED		10.0	OUNTY OR	DIST, 3 T 13 STATE
						1,4. 7	ETNINI	140	DATE 1550	טבט		į.	PARISH	13 SIAIE
						<u> </u>			<u> </u>			B	io Arriba	New Mexico
15 DATE SPU 04/14/2) REACHED 21/2009	'	17 DATE	COMPI		y to prod 2/2009	•	18	ELEVATIONS (DF, RI GL 6904'			19 ELEV CASINGHEAD
20 TOTAL DE			21 PLUG, E	BACK T	D, MD&TV	/D /		ILTIPLE C		23	INTERVALS		Y TOOLS	CABLE TOOLS
						1		HOW		1	DRILLED BY			1
24 PRODUCT	8200'	AL (SLOFT)	HIS COMPLE	819		IAN MC	ME (MD)		<u>2</u>	Ц		L	yes 25 WAS DIREC	TIONAL
	Dakota 7				01,00110	200, TVA	INC (IND)		'				SURVEY M.	
26 TYPE ELE		THER LOC	IS RUN									27. WA	S WELL CORED	
GR/C	CL/CBL													No
28 CASING SIZ	ECDADE	I WEIGH	T, LB/FT	l pro	TH SET (ECORD E SIZE	(Report all string		in well) CEMENTING RECO	00	· · · · · · · · · · · · · · · · · · ·	MOUNT PULLED
9 5/8"/			2.3#	DEF	241'	VID)		1/4"			x(243cf-43bbl)	HU	^	15bbi
7"/J	-55		20#		3973'						sx(1195cf-242b	obl)		46bbl
4 1/2"/	/J-55	10.5	#/11.6#		8196'	L	6 1	1/4"		20'/31	5sx(631cf-112b			
29 SIZE	TOP (MD)	T BOT	LINER RE		KS CEMEN	JT° T	SCRE	EN (MD)	30. SIZE		DEPTH SET (BING RECORU	ACKER SET (MD)
OIZE.	101 (1412)	1 501	(IND)	- SAC	AG OLIVILI	-	JOHE		2 3/8	4	8106'	IVID)		OKEN SET (MD)
31 PERFORA		•		nber)		[3	32.	7050	AC - 8171 '		OT, FRACTURE,			
perf Basin I @ 2 SPF = 8						-		7930	-0171	_	,	15% HCL. Frac w/98,112 gals Slickwater /40 Arizona Sand.		
@ 1 SPF = 7						Ė								
Total Holes	= 63.					F				4				
										1_				
33.						L		Pi	RODUCTION	ا				
DATE FIRST PR	ODUCTION Sys. 07/10	/2009		MINO MINO	•	lowing,	gas lift, p	oumplings	size and type of pu	тр)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS T	STED	снок	SIZE		N FOR	OIL	BBL	GAS	SMCF	WATE	RBBL	GAS-OIL RATIO
07/22/			1		/2"		PERIOD		0	$oldsymbol{\perp}$	44mcf/h		.1bw/h	
FLOW TUBING	PHESS.	CASING P	RESSURE		JLATED JR RATE	OIL-	-BBL		GASMCF		WATERBBI	L		OIL GRAVITY-API (CORR)
SI-105	7psi	SI-7	93psi		→		0		1066m	:f/d		2bw/c	i	
34 DISPOSITI		Sold, used t	or fuel, vente	d, etc.)									TEST WITNESS	ED BY
35 LIST OF A	TTACULTURE		sold								···		L,	
			kota/Risa	ICO M	esa Ver	de wa	oli hein	Ia DHC	per order #2	9824	7			
36 I hereby ce	ertify that the fo	regoing and	attached info	ormation	is complet	e and c	correct as	determin	ed from all available	e record	ds			1 -
SIGNED /	74 hol	1/1	all	W	- TITI	LE		Staff	Regulatory	Techr	nicain	DATE	CCEPT/=/:	310101900PD

*(See Instructions and Spaces for Additional Data on Reverse Side)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 2009 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willing to make to any support to the statements of representations as to any matter within its jurisdiction.

FARMINGTON FILL OF FICE

API # 30-039-30494			San Juan 27-4 Unit 57P	,		
Ojo Alamo	3154'	3334'	White, cr-gr ss.	207	Ojo Alamo	3154'
Kirtland	3334'	3378'	Gry sh interbedded w/tight, gry, fine-gr ss.	34.5	Kirtland	3334'
Fruitland	3378'	3755'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3378'
Pictured Cliffs	3755'	3836'	Bn-Gry, fine grn, tight ss.	ر الرائعة	Pic.Cliffs	3755'
Lewis	3836'	4533'	Shale w/siltstone stringers		Lewis	3836'
Huerfanito Bentonite	4533'	4712'	White, waxy chalky bentonite	3.5	Huerfanito Bent.	4533'
Chacra	4712'	5334'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4712'
Mesa Verde	5334'	5579	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5334'
Menefee	5579'	5940'	Med-dark gry, fine gr ss, carb sh & coal	16.5	Menefee	5579'
Point Lookout	5940'	6428'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5940'
Mancos	6428	7067'	Dark gry carb sh.		Mancos	6428'
Gallup	7067'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	7067'
Greenhorn	7867'	7929'	Highly calc gry sh w/thin lmst.	10 C	Greenhorn	7867'
Graneros	7929'	7959'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7929'
Dakota	7959'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7959'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	

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UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions on reverse side)

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO SF-080675

BUREAU OF LAND MANAGEMENT	

WELL COM	PLE	TION OR F	RECOMPL	ETION R	EPORT AND	LOG*			EE OR TRIBE NAME	
1a. TYPE OF WELL	:	OIL WELL	GAS WELL X	DRY	ther	CEIVI	- F	Narmin	1-7840814	
b TYPE OF COM	PLETIO	N.			_		7.0	NII AGHEEMENI San Ju	an 27-4 Unit	
NEW		WORK DEEP-	PLUG	DIFF	ther C	CERT	8 F/	ARM OR LEASE N	IAME, WELL NO	
WELL	· ——	OVER EN	BACK BACK	RESVRO		AUG 08 20	lu8	San Juar	27-4 Unit 57P	
2 NAME OF OPE						AUG 08 20 But of Land W Burnington File Burnington File	9 A	PI WELL NO.		
			& Gas Compa	any		HO.	ansdeme	30-0	39-30494 - OOCZ	
3 ADDRESS AND		Farmington, N	4.07400 (50	5) 326-970	n	ou of Land N	IN CITE	HELD AND POOL	, OR WILDCAT K / Blanco MV	
4 LOCATION OF					ate requirements	eminatan .	11 5	SEC T R M O	R BLOCK AND SURVEY	
At surface		•	2' FNL & 1983' I	•	and requirements)			OR AREA	CVD AUG 5 '09	
At top prod, inte	rval repo	orted below	SAME AS ABO	OVE				SEC 28	, T27N, R4W	
At total depth	SAM	E AS ABOVE						0	IL CONS. DIV.	
711 total acptil	O/MIN	L AO ADOTE					ĺ		DIST. 3	
			1	4. PERMIT NO.	DATE ISSUI	D	12 (OUNTY OR	13. STATE	
			1					PARISH		
15 DATE SPUDDED	16 5	ATE T D REACHED	I17 DATE CO	OMPL. (Ready to p	prod.)	10 ELEVATIONS		lio Arriba	New Mexico 19 ELEV. CASINGHEAD	
04/14/2009	"	04/21/2009	III. DATE OF	07/22/20		18 ELEVATIONS	(DF, НКВ, НТ, 904'/ КВ (19 ELEV. CASINGMEAD	
20 TOTAL DEPTH, M	D &TVD		BACK T.D., MD &TVD			23 INTERVALS		RY TOOLS	CABLE TOOLS	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		OW MANY*	DRILLED BY	110171	., 10020	ONDEE TOOLS	
8200'			8195'		2	1	1	yes		
24 PRODUCTION INT	ERVAL (S) OF THIS COMPLE	TION-TOP, BOTTOM	I, NAME (MD AND	TVD)*			25 WAS DIREC		
Blanco Moe	a Vara	de 5335'-6297	i					SURVEY M	No.	
26. TYPE ELECTRIC A							127 14/4	S WELL CORED	NO	
GR/CCL/C		EN LOGS NOW					2, WA	2 WELL CORED	No	
				010110 7500	200 / 20 / 4 / 4 / 4				140	
28. CASING SIZE/GRAD	\r	WEIGHT LD /FT	L DEDTH CET 44		ORD (Report all string		DEGGER	,		
9 5/8"/H-40	/-	WEIGHT, LB./FT. 32.3#	DEPTH SET (MD	D) HOLE SIZ		MENT, CEMENTING 90sx(243cf-43		 	MOUNT PULLED	
7"/J-55	-	20#	3973'	8 3/4"		90sx(243C1-43 7/580sx(1195cf				
4 1/2"/J-55		10.5#/11.6#	8196'	6 1/4"		0'/315sx(631cf		 	40001	
29		LINER RE		1 0 1/4	30.	070103X(00101		JBING RECORI	<u> </u>	
	(MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (N	MD) SIZE	DEPTH	SET (MD)		ACKER SET (MD)	
	<u> </u>			<u> </u>	2 3/8"		106'		,	
	$\neg \neg$									
31 PERFORATION RI	ECORD (Interval, size and num	iber)	32	ACI	D, SHOT, FRACT	URE, CEME	NT SQUEEZE,	ETC.	
Perf Point Lookou	⊔t w/.34	4" diam.		58	26'-6297'	Acidize w/ 10bbl, 1	5% HCL. Frac	: w/120,960 gals (50Q N2 Slick/Foam,	
@ 1 SPF = 5826' -						w/100,021lbs of 20	/40 AZ Sand. I	N2:1,154,700SCF	·	
Perf Cliffhouse w				53	35'-5761'				N2 Slick/Foam w/94,075lbs of	
@ 1 SPF = 5335' -				<u> </u>		20/40 AZ Sand. N2	1,166,000 SCF	<u>. </u>		
Mesa Verde Total	Holes	= 50				}				
										
33					PRODUCTION	·				
DATE FIRST PRODUCTI		il .	,	wing, gas lift, pumpi	ingsize and type of pur	p)			Producing or shut-in)	
Gas Rec Sys 7			WING					SI		
DATE OF TEST	IHC	OURS TESTED		ROD'N FOR C EST PERIOD	DILBBL	GASMCF	WATE 1	RBBL	GAS-OIL RATIO	
07/12/2009		4	1/2"		2bo/h	50mcf/h		2hu/h		
FLOW TUBING PRESS	- ICA	ASING PRESSURE	CALCULATED	OILBBL	GASMCF		RBBL	2bw/h	OIL GRAVITY-API (CORR.)	
TEOTI TODATOT TIEGO		IOII VOT TILOGOTILE	24-HOUR RATE	OIL ODE	I and mor	1	TT-ODE		OLE GITAVIT PAI ((OOTITE)	
SI-1057psi		SI-793psi		48bo/d	1197mcf	/d	45bw/	'd		
34 DISPOSITION OF C	GAS (Solo		d, etc)					TEST WITNESSI	D BY	
	•	To be sold]		
35. LIST OF ATTACHM								l		
This is going to b	e a Bas	sin Dakota/Blar	nco Mesa Verde	e well being D	HC per order #29	82AZ				
36 I hereby certify that	the foreg	oing and attached infe	ormation is complete a	and correct as dete	rmined from all available	records				
SIGNED STA	w)	Tall		: S	staff Regulatory T	echnicain	DATE	ACT/2/27	BHIRM PECOBO	
		*(\$6	Im at market		s for Additional					
		~(<a< td=""><td>a inciriintinni</td><td>a ann Snace</td><td>にっしい ひれのけいりかるし</td><td>LISTS ON HOU</td><td>BYCO -100</td><td></td><td></td></a<>	a inciriintinni	a ann Snace	にっしい ひれのけいりかるし	LISTS ON HOU	BYCO -100			

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