

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-039-30626

DHC No. DHC3075AZ

Lease No. NM-E-290-37

Well Name

San Juan 28-6 Unit

Well No.

#169P

Unit Letter

N

Section

2

Township

T027N

Range

R006W

Footage

368' FSL & 2449' FWL

County, State

**Rio Arriba County,
New Mexico**

Completion Date

7/15/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1551 MCFD

PERCENT

59%

CONDENSATE

PERCENT

59%

DAKOTA

1094 MCFD

41%

41%

2645

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

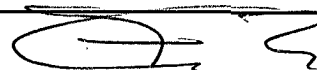
APPROVED BY

DATE

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