Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPL	ETION	ΛD	RECOMPL	ETION	DEDODT	AND	I AC
VVELL	CUMPL		UK	RECUMPL		KEPUKI	ANU	LUG

	WELL	COMPL	ETION O	R REC	OMPL	ETIO	N RI	EPOR	T ANI	LO	G			asc Scrial N MNM9048		
la. Type o	f Well	Oil Well	⊠ Gas \	Well	Dry	□ Ot	her					-	6. lf	Indian, Allo	ttee or	Tribe Name
b. Type o	of Completion	-	lew Well er	□ Work (Over	□ Dec	epen	□ Pl	ug Bacl		Diff. R	esvr.	7. Ui	nit or CA Ag	greeme	ent Name and No.
2. Name o DUGA	f Operator N PRODUC	TION CO	RP E	-Mail: johr				ALEXA		m				asc Name a		ell No.
3. Address	P O BOX		M 87499-04	20				Phone 1: 505-3			rea code		9. A	Pl Well No.		30-045-34521
4. Locatio	n of Well (Re	•			lance wit	h Fede	1				·		10. F	ield and Po	ol, or l	Exploratory
At surf	,	•	_ 1285FEL					•	-,				В	ASIN FRU	ITLAN	ID COAL
	prod interval			E 1285FS	SL 1285	FEL							11. 5	Sec., T., R., I r Arca Sec	M., or : 11 T	Block and Survey 23N R11W Mer NMF
At total	I depth SES	SE 1285E	-SL 1285FE	1										County or Pa AN JUAN	arish	13: State NM
14. Date S 09/09/	pudded		15. Da	te T.D. Re /12/2008	ached			16. Da	te Com & A	pleted Re	eady to P	rod.	_	Elevations (I	OF, KI '5 GL	3, RT, GL)*
18. Total I	Depth:	MD	870		9. Plug I	Back T.	D.:	MD		795			th Bri	dge Plug Se	t:	MD TVD
21. Type I	Electric & Oth	TVD	870	ın (Submit	conv of	cach)		TVD		795 13	2 Was y	vell core	2	No ((Submit analysis)
GR-C	CL-CNL	ici ivicciia	inçai Logs Ki	an (Subini	гсору от	cacii)				-	Was I	DST run? tional Su	rvev?	No i	≒ Yes	s (Submit analysis) s (Submit analysis)
23. Casing a	ınd Liner Rec	ord (Repo	ort all strings	set in well,)											
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD)		tom 1D)	_	Cement		o. of S	ks. & Cement	Slurry (BB		Cement T	op*	Amount Pulled
12.25	0 8.0	625 J-55	24.0	1:	\rightarrow			1	+	<u> </u>	100	<u> </u>				
7.00	0 5.	500 J-55	15.5	85	57						90		-			
	 				-			_	+-			 				
									_			 				
24. Tubing																
Size	Depth Set (N		acker Depth	(MD)	Size	Depth	Sct (MD)	Packer	Depth	(MD)	Size	Do	pth Sct (MI	<u>)) </u>	Packer Depth (MD)
2.375 25. Produc	ing Intervals	751				1 26.	Perfo	ration Re	cord			<u> </u>			i_	
	Formation		Тор		Bottom			Perforate		al		Size	1	No. Holes		Perf. Status
AB)ASIN F	RUITLAND (COAL		616	67	2			- 6	16 TC	672			168		
B)																
C)																
D) 27. Acid F	racture, Trea	tment Cer	ment Squeeze	Etc											<u> </u>	
	Depth Interv		nent oqueeze						Amoun	and T	ypc of M	1aterial		Dri	er er	# 30°09
		616 TO	672 250 GAI	S 15% HC	L; 132,00	0# 20/4	O SAN				JF				_ (0	MS.DIV.
															nic	T 3
28. Produc	tion - Interva	I A														
Date First	Test	Hours	Test	Oil	Gas		ater	Oil	Gravity		Gas		Product	on Method		
Produced	Date	Tested	Production	BBL	MCF	В	BL	Cor	τAPI		Gravit	y		's managed	nte!	n end dennan
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas		ater		i Oil		Well S	tatus		AR 30 30 1	A D Park	The state of the s
Size	Flwg SI	Press.	Rate	BBL	MCF	В	BL	Rat	10					j	IUL	2 9 2009
28a. Produ	ction - Interv	al B													. <u></u>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		ater BL		Gravity T API		Gas Gravity	у	Product	74 <u>************************************</u>	WYU	ALIEFA PLLICE
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF		/ater BL	Gas Rat	•Oil		Well S	tatus				VIERED
(C 1	1			L							L					afmas

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #72565 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Top Portugation Top Bottom Descriptions, Contents, etc. Name Markets M	28b. Prod	duction - Inter	val C												
Production Interval D Dec Production Interval D Dec Production Dec Production Dec Production Dec Dec Production Dec De															
Production Interval D Dec Production Interval D Dec Production Dec Production Dec Production Dec Dec Production Dec De	Choka	The Provi	Co	24.94	Oil	Gar	Water	Gan Oil	Wal	1 Status	<u> </u>				
The Production Date Treat Treat		Flwg							Wei	1 Status	us				
The Probability The Probab									· · · · · ·						
Prog. Sec.															
UNKNOWN 30. Summary of Perous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveres. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. D RIPLIAND PRUTLAND PRUTLAND PRUTLAND PRUTLAND PRUTLAND PRUTLAND A sundry notice of well test will be submitted in the future. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice of liveling grip and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #72565 Verified by the BLM Well Information System. For DUGAN PRODUCTION CORP, sent to the Farmington Name (please print) JOHN C ALEXANDER Title VICE-PRESIDENT Signature (Electronic Submission) Date 07/28/2009		Flwg.							Wel	I Status					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including dopth interval tested, cushion used, time teol open, flowing and shut-in pressures and recoveres. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess, D FUTURED CLIFFS TOTAL DEPTH 870 32. Additional remarks (include plugging procedure): A sundry notice of well test will be submitted in the future. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and exment verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and situached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #72855 Verified by the BLM Well Information System. For DUGAN PRODUCTION CORP, sent to the Farmington Name (please print) JOHN C ALEXANDER Title VICE-PRESIDENT Signature (Electronic Submission) Date 07(2E/2009)			Sold, used	for fuel, vent	ed, etc.)	<u></u>	!	<u> </u>							
32. Additional remarks (include plugging procedure): A sundry notice of well test will be submitted in the future. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): 24. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #72565 Verified by the BLM Well Information System. For DUGAN PRODUCTION CORP, sent to the Farmington Name (please print) JOHN C ALEXANDER Title VICE-PRESIDENT Date 07/28/2009	30. Sumi	mary of Porous all important including dep	zones of p	orosity and c	ontents ther	cof: Cored e tool oper	l intervals and a	all drill-stem shut-in pressu	res	31. For	mation (Log) Mar	kers			
32. Additional remarks (include plugging procedure): A sundry notice of well test will be submitted in the future. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #72565 Verified by the BLM Well Information System. For DUGAN PRODUCTION CORP, seat to the Farmington Name (please print) JOHN C ALEXANDER Title VICE-PRESIDENT Signature (Electronic Submission) Date 07/28/2009		Formation		Тор	Bottom		Description	ıs, Contents, e	tc.		Name		Top Meas. Depth		
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Name (please print) JOHN C ALEXANDER Title VICE-PRESIDENT Signature (Electronic Submission) Date 07/28/2009	1. El 5. Se	ectrical/Mecha andry Notice f	anical Log or pluggin	g and cement	verification	ation is con	6. Corc Anai	ysis reet as determi	ned from a	Other:	e records (see attac				
	Nam	c (please print)	JOHN C	ALEXANDE											
	Signa	ature	(Electror	nic Submissi	on)			Date	Date 07/28/2009						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	====														

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.