

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-045-34817

DHC No. DHC3071AZ

Lease No. E-3150-11

Well Name

Sinclair Com

Well No.

#1B

Unit Letter

K

Section

32

Township

T032N

Range

R011W

Footage

1930' FSL & 2170' FWL

County, State

San Juan County,
New Mexico

Completion Date

6/26/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1418 MCFD

PERCENT

44%

CONDENSATE

PERCENT

44%

DAKOTA

1805 MCFD

56%

56%

3223

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

 7/21/09

Engineer

505-599-4076

Bill Akwari

X

 7/20/09

Engineering Tech.

505-326-9743

Kandis Roland