Office Submit 3 Copies	To Appropriate District	State of	f New Me	xico	AMENDED	Form C-103	
District I	•	Energy, Mineral	s and Natu	ral Resources		Jun 19, 2008	
	1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-045-34833		
1301 W. Grand A	301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1000 Rio Brazos	District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505				STATE	FEE 🛛	
	is Dr., Santa Fe, NM	Santa I	e, NM 8	/303	6. State Oil & Gas Lo	ease No.	
87505	SUNDRY NOTIC	ES AND REPORTS (N WELLS		7. Lease Name or Un	uit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Culpepper Martin		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 112	S ,	
2. Name of Operator					9. OGRID Number		
Burlington Resources Oil Gas Company LP 3. Address of Operator					14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289					Basin FC / Aztec PC		
4. Well Locat							
	Letter <u>O : 1087</u>	feet from the	South	line and 17 8	feet from the	<u>East</u> line	
Section		Township 32N		ange 12W		an County	
		11. Elevation (Show v)		
	12 Check Ar	onronriate Box to I	6032' ndicate N		Report or Other Da	ta	
	•	• •	naicate i t		•		
DEDECORA DI	NOTICE OF INT		N. [77]	!	SEQUENT REPO		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
TEMPORARILY ABANDON \square CHANGE PLANS \square COMMENCE DRILLING OPNS. \square P AND A PULL OR ALTER CASING \square MULTIPLE COMPL \square CASING/CEMENT JOB							
DOWNHOLE		WOLTH LL GOWN L		O'NOMA OLIVILIA	1 00D 🔼		
OTHER:	he proposed or complet	ted operations (Clear	ly state all a		MPLETION REPORT d give pertinent dates, in	ncluding estimated date	
of star					ttach wellbore diagram		
05/13/2009	-	III w/ gauga ring E	our CD/CO	TI/CNI loca TC	OC @ surface. RD 05.	/12/2000	
06/06/2009		0 0			oc @ surface. RD 03.	13/2009.	
06/06/2009 Install Frac valve, PT csg to 4100#/30min. Test – OK 06/09/2009 RU Basin W/L to perf Pictured Cliffs w/ .34" diam. – 3 SPF @ 2454' – 2472' = 54 Holes. Acidize w/							
10bbls 15% HCL. Frac w/ 14, 784 gals 20# Linear 70% N2 foam w/ 101,036 lbs. 20/40 Brady Sand.							
	N2:303,100 SCF. Set 4" CFP @ 2430'						
	Perf Fruitland Coal w/ .42" diam. – 2 SPF @ 2198' – 2210' & 2322' – 2342' = 64 Holes. 3 SPF @ 2364'						
	2376' = 36 Holes. Fruitland Coal Total Holes = 100. Acidize w/ 500 gals 10% formic acid. Frac w/ 40,05 gals 25# Linear 75% N2 foam w/ 47,240 lbs. of 20/40 Brady Sand & 84,860lbs. of 16/30 Brady Sand. N2:						
	2,123,300 SCF. St		40 lbs. of 2	20/40 Brady Sand	& 84,800IDS. OF 10/3	J Brady Sand. N2:	
06/11/2009		t @ 2090'. RD Flo	w back &	Frac Equip.			
07/20/2009							
07/21/2009		. M/O CBP @ 2090)'. Tag CF	P @ 2430'. M/O	CFP @ 2430' 01	L CONS. DIV.	
07/22/2009	C/O to PBTD @ 2			*		DIST. 3	
07/23/2009	Flow Test FC/PC.	Set RBP @ 2420'.			ι,		
07/27/2009 07/28/2009	Flow Test FC.	2420' RIH w/ 79	ite 2 3/8"	47# I_55 set @	2466', FN @ 2464'.	BU/BB	
3	CO & MO KBI @	2420 . KIII W/ 19	jus, 2 5/6 ,	4.7π, J -33 set @	2400 , 111 @ 2404 .	KD/KK	
Spud Date:	01/09/2009		Rig Rele	ased Date: 04/	23/2009		
I hereby certify	that the information ab	ove is true and compl	ete to the be	est of my knowleds	ge and belief.		
	1 10-	_/		_			
SIGNATURE_	Comptal 10	Yoya	_TITLE	Regulatory Tech	nician DATE	08/05/2009	
Type or print na		E-mail address:		•	ophillips.com PHONI	3: 505-326-9837	
For State Use		200	1		Gas Inspector,	AUG A 6 2000	
APPROVED B	· (_ (-2.Co	_TITLE	Distri	ct #3	ATE AUG 0 6 2009	
Conditions of A	Approval (if any):						
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