

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-045-34878
DHC No. DHC3065AZ
Lease No. SF-078416

Well Name
Hardie

Well No.
#001N

Unit Letter L	Section 26	Township T029N	Range R008W	Footage 2124' FSL & 999' FWL
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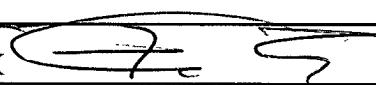
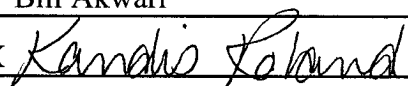
County, State
**San Juan County,
New Mexico**

Completion Date 7/9/2009	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	363 MCFD	42%		42%
DAKOTA	503 MCFD	58%		58%
	866			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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