

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/20/2009

API No. 30-045-34905

DHC No. DHC3119AZ

Lease No. FEE

Well Name

Wilmuth

Well No.

#1B

Unit Letter  
**K**

Section  
**26**

Township  
**T031N**

Range  
**R011W**

Footage  
**1695' FSL & 2525' FWL**

County, State  
**San Juan County,  
New Mexico**

Completion Date

6/29/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

4158 MCFD

PERCENT

56%

CONDENSATE

PERCENT

56%

DAKOTA

3299 MCFD

44%

44%

7457

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 5 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

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