State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Revised June 10, 200

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Offic

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

MENDED REPOR

	I.	RI					Z AND AUTHORIZATION TO TRANSPORT ² OGRID Number				
1 Operator name and Address WILLIAMS PRODUCTION COMPANY							,		120782		
P.O. Box 640 Aztec, NM 87410									ason for Filing Code/ Effective Date CORRECT POOL-1/1/09		
⁴ API Number						BASIN M	ANCOS	⁶ Pool Code 97232			
⁷ Property Code 17033			⁸ Property Name ROSA UNIT					9 Well Number			
II. 10 Su		Location									
Ul or lot no. L	o. Section Township Range Lot.Idn Feet from t 33 31N 5W 1820			e North/South Line SOUTH	Feet from the 810	East/West line WEST	County RIO ARRIBA				
		Hole Location							Earth Wart Barrier Country		
UL or lot no.	Section	on Tov	vnship	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County	
12 Lse Code	¹³ Produ	cing Metl	hod Code	¹⁴ Gas Con	nection Date	¹⁵ C-129 Pe	rmit Number 16 (C-129 Effective	Date 17 C-	-129 Expiration Date	
III. Oil a		as Tra	nsport	ters							
¹⁸ Transpor OGRID							sporter Name d Address			²⁰ O/G/W	
009018	$\overline{}$				·	GIAN	nd Address NT REFINING D BOX 12999				
						SCOTTS	DALE AZ 85267		_		
025244							FIELD SERVICES			G	
							O BOX 645 A OK 74102				
									· · · · · · · · · · · · · · · · · · ·		
				guna Se	eca Gall	lup to Basir	Mancos Order	#13063. Al	l other infor	mation from origina	
eport remai				Data							
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD								²⁵ Perforations ²⁶ DHC, MC			
Spuu D	ate	22	Ready	Date		²³ TD	²⁴ PBTD	²⁵ Perfora	tions	²⁶ DHC, MC	
			Ready	Date		8165		7660-77	75 D	HC AZT- 4085	
	lole Size		Ready	Date	g & Tubi	8/65 ng Size	²⁴ PBTD ²⁹ Depth S	7660-77	2/5 D	HC AZT- 4085	
			Ready	Date	g & Tubi	8/65 ng Size		7660-77	7/5 D 30 Sa	CVD AUG 6'09	
			Ready	Date	g & Tubi	8/65 ng Size	²⁹ Depth S	7660-77	7/5 D 30 Sa	HC AZT- 4085	
			Ready	Date	g & Tubi	8/65 ng Size	²⁹ Depth S	7660-77	7/5 D 30 Sa	CVD AUG 6'09	
			Ready	Date	g & Tubi	8/65 ng Size	²⁹ Depth S	7660-77	7/5 D 30 Sa	CVD AUG 6'09 IL CONS. DIV.	
			Ready	Date	g & Tubi	8/65 ng Size	²⁹ Depth S	7660-77	7/5 D 30 Sa	CVD AUG 6'09 IL CONS. DIV.	
VI. Well	lole Size	Data	Ready	Date 28 Casin	g & Tubi	8/65 ng Size 2 ³ /8	29 Depth S	7660-77	7/5 D 30 Sa R 0	CVD AUG 6'09 IL CONS. DIV. DIST. 3	
²⁷ H	lole Size	Data	Ready	Date	g & Tubi	8/65 ng Size	²⁹ Depth S	7660-77	7/5 D 30 Sa	CVD AUG 6'09 IL CONS. DIV.	
VI. Well	l Test]	Data	Ready	²⁸ Casin	g & Tubi	8/65 ng Size 2 3/8	29 Depth S	7660-77	7/5 D 30 Sa R 0	CVD AUG 6'09 IL CONS. DIV. DIST. 3	
VI. Well 31 Date New 37 Choke S	I Test] w Oil	Data 32 Ga	s Delivo	Date 28 Casin ery Date	g & Tubi	Test Date	29 Depth S	th 35 T	7/5 D 30 Sa R 0	AZT- 4085 Icks Cement CVD AUG 6 '09 IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method	
VI. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied	I Test] V Oil Size tify that I with an	Data 32 Ga the rule and that the rule and the ru	s Delivers of the he information of the second of the height of the second of the seco	28 Casin ery Date Oil Consermation gi	33 servation I	Rest Date Division have	29 Depth S	th 35 T	bg. Pressure	AZT- 4085 Icks Cement CVD AUG 6 '09 IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method	
VI. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied complete to the	I Test] V Oil Size tify that I with an	Data 32 Ga the rule and that the rule and the ru	s Delivers of the he information of the second of the height of the second of the seco	28 Casin ery Date Oil Consermation gi	33 servation I	Rest Date Division have	29 Depth S	th 35 T	bg. Pressure	AZT- 4085 Icks Cement CVD AUG 6 'OS IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method ION	
VI. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied complete to the Signature: Printed name:	I Test I V Oil Size	Data 32 Ga the rule and that the rule and the ru	s Delivers of the he information of the second of the height of the second of the seco	28 Casin ery Date Oil Consermation gi	33 servation I	Rest Date Division have	²⁹ Depth S 8 0 k 8 34 Test Leng 40 Gas	th 35 T	bg. Pressure	AZT- 4085 Icks Cement CVD AUG 6 'OS IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method ION	
VI. Well 31 Date New 37 Choke S 42 I hereby cerbeen complete to the Signature: Printed name: Heather R Title:	I Test I w Oil Size	Data 32 Ga the rule and that the frunction of the the rule and the thing the thing the thing the things are the rule and the rule	s Delivers of the he information of the second of the height of the second of the seco	28 Casin ery Date Oil Consermation gi	33 servation I	Rest Date Division have	29 Depth S 8 0 & 8 34 Test Leng 40 Gas Approved by:	th 35 T	bg. Pressure	AZT- 4085 Icks Cement CVD AUG 6 'OS IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method ION	
VI. Well 31 Date New 37 Choke S 42 I hereby cerbeen complete to the Signature: Printed name: Heather R Title: Regulator E-mail Addres	I Test I w Oil Size tify that I with an the best of the stiley ry Species:	Data 32 Ga the rule and that the first the f	s Delivers of the information owledge.	28 Casin ery Date Oil Consermation gi	33 servation I	Rest Date Division have	Title:	th 35 T	bg. Pressure	AZT- 4085 Icks Cement CVD AUG 6 'OS IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method ION	
VI. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied complete to the Signature: Printed name: Heather R Title:	I Test I w Oil Size tify that I with an the best of the stiley ry Species:	Data 32 Ga the rule and that the first the f	s Delivers of the information owledge.	ery Date Oil Consermation give and beli	33 servation I	Rest Date Division have	Title:	th 35 T	bg. Pressure	AZT- 4085 Icks Cement CVD AUG 6 'OS IL CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method ION	

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District I 1625 N. French Dr., Hobbs. NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410 120 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MAMENDED REPORT

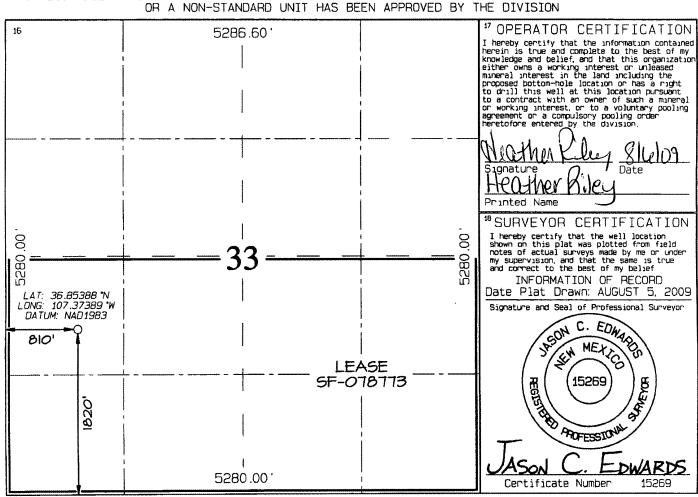
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	²Paol Code	³Pool Name				
30-039-22538	97232 / 72319 / 71599	BASIN MANCOS / BLANCO MESAVERDE	/ BASIN DAKOTA			
*Property Code 17033		⁵ Property Name ROSA UNIT	*Well Number 77			
70GRID №. 120782		*Operator Name PRODUCTION COMPANY	*Elevation 6531'			

¹⁰ Surface Location

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	L	33	31N	5W		1820	SOUTH	810	WEST	RIO
	_					L				ARRIBA
			11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace	
	UL or lot no.	Sect 10n	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									PCUD AIG	6709
	320.0 Acres - (S/2)					¹³ Joint or Infill	14 Consolidation Code	¹⁵ Order No.	OIL CONS	DILL
								R-13063		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOE LAND MANAGEMENT

thing and attacted information is complete and correct as determined from all available records

TITLE Regulatory Se

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO 1004-0137

OMB NO 1004-0137 Expires: February 28, 1995

		BUREAU OF	LAND MANAGEM	IEN I		5. LEASE DESIGNATION NMSF-0		
			CORRECTED			6 IF INDIAN ALLOTTEE	OR	
	WELL COMP	LETION OR	RECOMPLETION					
b TYPE OF C	VELL FOIL WELL	X GAS WELL	DRY OTHER to B	nge pool name from Lag Basin Mancos pursuant to ctive 1/1/09. All other in	Order #R-13063	7 UNIT AGREEMENT NA Rosa		
NEW W	ELL WORKOVER	DEEPEN PLUG I	BACK DIFF.RESVR X	OTHER				
2 NAME OF	OPERATOR	WILLIAMS	PRODUCTION COMPA	ANY		8 FARM OR LEASE NAM Rosa Un		
3 ADDRESS	AND TELEPHONE NO					9 API WELL NO.		
			640, Aztec, NM 87410 (30-039-22		
At Surfac At top pr	ON OF WELL (Repose 1820' FSL & 810 coduction interval reposents: Same)' FWL, Sec 33, T		ny State requirements)*		10 FIELD AND PO	1ancos	
						SURVEY OR AREA	V/4, Sec 33, T31N	
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR Rio Arriba ARISH	13 STATE New Mexico	
15 DATE SPUDDED	16 DATE T D REACHED	17. DATE COMPLET	TED (READY TO PRODUCE)	18 ELEVATIONS (DK. RK	B, RT,GR,ETC)*	19, ELEVATION CASING	HEAD	
20 TOTAL DEPTH, MD	& TVD	21. PLUG, BACK T I	D, MD & TVD	22 IF MULTCOMP., HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
24 PRODUCING INTER	VAL(S), OF THIS COMP	LETION - TOP, BOTTO)M, NAME (MD AND TVD)*			25 WAS DIRECTIONAL SURVEY MADE		
26 TYPE ELECTRIC AN						27 WAS WELL CORED		
28 CASING REPORT (Re CASING SIZ		WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, C	EMENTING RECORD	AMOUNT PULLE	
29 LINER RECORD	·			<u> </u>	30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MI	
				32 ACID, SHOT, FRACTUI DEPTH INTERVAL (MD)	RE, CEMENT SQUEEZE, ETC AMOUN'	T AND KIND OF MATERIAL U	SED	
						RCVD AUG 6 'O	5	
						OTL CONS. DIV	π	
33 PRODUCTION						loaned loaned loaned loaned		
DATE OF FIRST	PRODUCTION		PRODUCTION METHOD (Flow	wing, gas lift, pumping-size and	type of pump)	WELL STATUS (PI	RODUCING OR SI)	
DATE OF TEST	, TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO	
FLOW TBG PRESS	CASING PRESSURE	CALCULA	TED 24-HOUR RATE	OIL – BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-A (CORR)	
						'		
34 DISPOSITION OF GA	AS (Sold, used for fuel, ven	ted, etc)		<u> </u>		TEST WITNESSED BY		
35 LIST OF ATTACHME	NTS .							

TITLE Regulatory Specialist DATE 8/6/09