

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

AUG 04 2009

SUBMIT IN TRIPLICATE

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1455' FNL & 1780' FEL, T31N, R5W, Sec. 21

5. Lease Designation and Serial No
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 189

9. API Well No.
30-039-30186

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-17-2009

Recap: Run CBL - TOC - 3,550'.

06-25-2009

Recap: Load out equip on 162C, MIRUCU, set & RU surface equip, set air package, Raise derrick, ND WH, NUBOPE, Triple S dropped one of the compressors while loading on the truck, Triple S will cover all repair costs & to get another compressor delivered & damaged one sent in.

06-26-2009

Recap: Chk & start equipment, tally, rabbit, PU, MU & RIW w/ 4-3/4" tooth bit, bit sub & 250 jts 2-7/8" L-80 WS tbg. --- Test csg & pipe rams to 1500 psi held for 30 min. w/ no leak off --- PU & RU 2.5 PS. PU tbg & RIW, tagged cmt @ 8190' on jt 253, break circulation w/ wtr, DO to FC @ 8224', DO 35' of shoe jt to 8259', 5' off 5-1/2" csg shoe @ 8264' --- Circulate hole clean, pull up off bottom. --- Secure well & location, SDFN, no accidents reported.

RCVD AUG 6 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist

Date 8/4/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMEND REPORT TO INCLUDE DEPTHS FOR PERFORATIONS.

NMOCD

AUG 05 2009

FARMINGTON FIELD OFFICE
BY

06-27-2009

Recap: Chk & start equipment, test 5-1/2" csg & csg shoe to 2000 psi, held for 30 min w/ no leak off --- Roll hole w/ 200 bbls 2% KCL --- TOOH & standback 2-7/8" WS --- RU blooie line to pit, set in FB manifold & NU, set chokes at tank --- Secure well & location, SDFN, no accidents reported.

06-28-2009

Recap: RU Weatherford Wireline Services --- RIW w/ wireline, run Pulse Neutron cased hole log --- RD Weatherford Wireline Services --- TIH w/ 4-3/4" tooth bit, bit sub, & 254 jts 2-7/8" WS, set EOT @ 8228' --- Secure well & location, SDFN, no accidents reported.

06-29-2009

Recap: RU Halliburton, set EOT @ 8238', test lines to 4500 psi, test csg to 3000 psi w/ no leak off Spot 200 gals 15% HCL acid across DK perf interval, TOOH & standback WS, RD floor, ND BOPE, NU frac Y, RU BWWC. **Perf DK formation under pressure @ 2000 psi bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 21 locations, one gun run w/ 63 total shots, all shots fired**, Est rate @ 3.2 BPM @ 1950 psi. POOW w/ WL RD BWWC. Load hole w/ 2% kcl & est rate, BD @ 1980 psi, @ 6.0 BPM, pump 20 bbl into formation @ 6.2 BPM @ 1900 psi, ISIP 1658 psi, 5 min SIP 1388 psi, 10 min SIP 1211 psi, 15 min SIP 1069 psi. RD Halliburton & SIWFN.

06-30-2009

Recap: MIRU Halliburton frac equip, load hole w/ 16 bbls 2% kcl, BD DK @ 2087 psi @ 10 bpm, pump 2000 gals 15% HCL acid, **frac DK w/ 6484 lbs 100 mesh BASF @ .50 ppg, followed w/ 29588 lbs 40/70 BASF @ .75 ppg, followed w/ 43691 lbs 40/70 BASF 1.0 ppg, extended 1.0 ppg stage until 77902 lbs of sand was in formation.** Due to steady rise in pressure on this stage, called for flush early due to high pressure @ 4957 psi. Screened out due to well conditions, 1861 lbs sand left in WB. MIR = 45.3 bpm, AIR = 43.0 bpm, MTP = 5135 psi, ATP = 3547 psi, ISIP = 5095 psi, 5 min SI = 2603 psi, 10 min = 2536 psi, 15 min = 2502 psi, fluid to recover 2881 bbls. RD Halliburton off WH, RU choke line, open @ 2200 psi on 1/8 choke to FB tank. ND Frac Y & NU BOPE & rig floor, turn well over to FB hand. Flow well to FB tank on 1/8" choke, recovered 90 bbls in 7 hrs & pressure dropped off to 550 psi @ midnight.

07-01-2009

Recap: Flow well back to FB tank on 1/8" choke, well made 82 bbls from midnight to 8:00 AM avg pressure 297 psi, rig crew travel to location. --- SM w/ rig crew, chk & start equipment, put well on 1/4" choke @ 8:00 AM, flow well back to FB tank --- turn well over to FB hand, well made 264 bbls in 12 hrs, avg 22 bph, avg pressure 250 psi. Put well on 1/2" choke @ 8:00 PM --- Flow well back to FB tank on 1/2" choke, well made 223 bbls from 8:00 PM to midnight avg pressure 290 psi.

07-02-2009

Recap: Flow well back to FB tank on 1/2" choke, rig crew travel to location, open well to 1" & 1/2" choke @ 6:00 AM --- SM w/ rig crew, open 2" line to pit bleed well down --- PU MU & RIW w/ 4-3/4" tooth bit, bit sub & 200 jts 2-7/8" WS, unload well w/ air. RIW tag fill @ 8246' 15' of fill, cleanout fill to PBTD @ 8259', unloaded 160 bbls of wtr during cleanout. Blow well dry w/ air, secure well & location, put well on 3/4" choke. Turn well over to flowback hand, flow well back to FB tank on 3/4" choke.

07-03-2009

Recap: Flow well back on 3/4" choke, well is flowing approx 6 bbl water per hour @ avg 100 psi, good solid gas flow. --- Change well over to 1/2" choke @ 2:00 PM, continued to flow approx 6 bph @ 140 psi avg.

07-04-2009

Recap: Flow well back on 1/2" choke, well is flowing approx 3.8 bbl water per hour @ avg 190 psi, good solid gas flow.

07-05-2009

Recap: Flow well back on 1/2" choke, well is flowing approx 2 bbl water per hour @ avg 122 psi, good solid gas flow.

07-06-2009

Recap: Flow well to FB tank on 1/2" choke, PU & RIW 6 jts tbg, tag fill @ 8253', 6' of fill, unload w/ air & cleanout to PBTD @ 8259', pump 3 bbl sweep --- blow well dry w/ air. LD 6 jts tbg & pull above perfs, hang back PS. Flow well @ 2" line to purge air from well --- FLOW TEST: Duration = 1 hr, Test Method, pitot = 24 oz, MCF/D = 752 MCFD, Csg Psi =, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line. Secure well & location, put well on 1/2" choke, turn well over to flowback hand. Flow well back to FB tank on 1/2" choke.

07-07-2009

Recap: Flow well to FB tank on 1/2" choke, PU & RIW 6 jts tbg, no fill unload w/ air & cleanout to PBTD @ 8259', pump 3 bbl sweep --- LD 6 jts tbg & pull above perfs, hang back PS. --- TOOH & standback 2-7/8" WS --- ND BOPE, RD rig floor, NU Frac Y --- RU BWWC --- RIW & set comp BP @ 7675' --- load hole w/ 175 bbls 2% KCL, test BP to 2000 psi --- **perf lower Mancos form bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 15 locations, one gun run w/ 45 total shots, all shots fired**, POOW w/ WL --- Try to BD formation @ 2100 psi, no BD --- Secure well & location, SDFN, no accidents reported.

07-08-2009

Recap: MIRU Halliburton Frac equipment, load hole w/ 14 bbls 2% KCL, BD lower Mancos @ 4370 psi, spearhead 2000 gals 15% HCL acid, 7023 gal flush, **frac well w/ 5590 lbs 100 mesh @ .50 ppg, followed w/ 62911 lbs 40/70 BASF @ .75 ppg, followed w/ 15959 lbs 40/70 BASF @ 1.0 ppg**, MIR = 50.8 bpm, AIR = 50.4 bpm, MTP = 3825 psi, ATP = 3597 psi, ISIP = 2542 psi, 5 min SI = 2472 psi, 10 min = 2436 psi, 15 min = 2414 psi, fluid to recover 3290 bbls --- RU BWWC, RIW w/ Flow thru, comp BP, set BP @ 7330', test BP to 3500 psi --- perf upper Mancos formation, bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 23 locations, one gun run w/ 69 total shots, all shots fired RD BWWC --- Load hole w/ 5 bbls 2% KCL, attempted to BD formation @ 5000 psi, unable to get BD, called Tulsa Eng to discuss this, got Halliburton OK to attempt to BD @ 6000 psi, still unable to BD formation, decision was made to re-perforate upper Mancos formation. Secure well & location, SDFN, no accidents reported.

07-09-2009

Recap: RU BWWC, RIW w/ gauge ring on WL to 7320', 10' off BP, POOW w/ WL --- **re-perforate upper Mancos formation under pressure, bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 23 locations, one gun run w/ 69 total shots, all shots fired** POOW w/ WL, RD BWWC --- RU Halliburton to WH, SM w/ all personnel on location --- Load hole w/ 14 bbls 2% KCL, BD lower Mancos @ 3535 psi, spearhead 2289 gals 15% HCL acid, 7002 gal flush, **frac well w/ 4511 lbs 100 mesh @ .50 ppg, followed w/ 91866 lbs 40/70 BASF @ .75 ppg, followed w/ 28694 lbs 40/70 BASF @ 1.0 ppg**, MIR = 69.9 bpm, AIR = 66.7 bpm, MTP = 4487 psi, ATP = 4010 psi, ISIP = 2440 psi, 5 min SI = 2314 psi, 10 min = 2261 psi, 15 min = 2223 psi, fluid to recover 4711 bbls. RD Halliburton from WH --- rig up choke line open WH @ 2000 psi on 1/8 choke to flow back tank turn well over to flow back hand --- flow Back on 1/8" choke overnight, see flowback report for details.

07-10-2009

Recap: Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-11-2009

Recap: Flow well back to FB tank on 16/64" choke, see flowback report for details

07-12-2009

Recap: Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-13-2009

Recap: Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-14-2009

Recap: Flow well back to FB tank on 16/64" choke, see flowback report for details, biocide Frac tanks.

07-15-2009

Recap: Flow well back to FB tank on 16/64" choke, see flowback report for details. Chk & start equip, RU BWWC, RIW w/ 5-1/2" CompBP on WL & set @ 6310', POOW w/ WL. Tie rig pump to csg, test CompBP to 2000 psi, leaked off to 800 psi in 5 min. RIW w/ 5-1/2" CompBP on WL & set @ 6295', POOW w/ WL. Tie rig pump to csg, test CompBP to 2000 psi, leaked off to 1700 psi in 10 min. Talked w/ Tulsa Eng, instructed to perforate PT/LO, **perf PT/LO formation under pressure @ 2000 psi bottom up w/ 3 1/8" SFG @ 1 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 21 locations, two gun runs w/ 64 total shots, all shots fired**, BD formation on 10th shot, Est rate @ 3.5 BPM @ 1150 psi. RD BWWC, secure well & location, SDFN, no accidents reported.

07-16-2009

Recap: SD Waiting on Halliburton.

07-17-2009

Recap: Press test lines to 5000 psi, load hole w/ 57 bbls wtr, BD PLO @ 1541 psi, pump 1003 gals 15% FE acid, **frac well w/ 5044 lbs 20/40 BASF @ .50 ppg, followed w/ 15014 lbs 20/40 BASF 1.0 ppg, followed w/ 30040 lbs 20/40 BASF 1.5 ppg followed w/ 30263 lbs 20/40 BASF 2.0 ppg**. MIR = 97 bpm, AIR = 94.8 bpm, MTP = 3792 psi, ATP = 3538 psi, ISIP = 655 psi, 5 min SI = 459 psi, 10 min = 406 psi, 15 min = 374 psi, fluid to recover 2047 bbls. RD Halliburton off WH, RU BWWC set composite BP @ 5850', test BP to 3100 psi, bled down to 2500 psi in 5 min. **Perf CH/Men, under pressure @ 2000psi, bottom up 1 shot per loc w/ 3 1/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, 2 gun runs w/ 57 total shots, all shots fired**, RD BWWC. Load hole w/ 21 bbls wtr, BD CH/Men @ 2728 psi, pump 1087 gals 15% FE acid, **frac well w/ 5063 lbs 20/40 BASF @ .50 ppg, followed w/ 15002 lbs 20/40 BASF 1.0 ppg, followed w/ 30093 lbs 20/40 BASF 1.5 ppg followed w/ 31708 lbs 20/40 BASF 2.0 ppg**, MIR = 99.5 bpm, AIR = 97.4 bpm, MTP = 3910 psi, ATP = 3713 psi, ISIP = 424 psi, 5 min SI = 359 psi, 10 min = 323 psi, 15 min = 306 psi, fluid to recover 1563 bbls. RD Halliburton, ND frac Y, NU BOPE, flow well to FB tank @ 2 3/4" chokes, unloaded 310 bbls of wtr, TIH w/ 4-3/4" tooth bit, bit sub & 90 jts 2-7/8" tbg, unload wtr w/ air, unloaded 40 bbls wtr. Secure well & equip, turn well over to FB & air hand, unload wtr w/ air as needed to FB tank.

07-18-2009

Recap: Flow well back on 3/4" choke, ck & SU equip, bleed down pressure on csg between 5-1/2" & 7-5/8" csg, 954 psi, change out leaking valve, RIW w/ tbg WS, tagged fill @ 5700' 150' of fill, unload wtr w/ air, break circ w/ air mist CO sand to top of BP @ 5850', circ clean, pump 2 3 bbl sweeps, DO BP w/ air-mist, CO & push BP to top of BP @ 6295', circ clean, pump 2 3 bbl sweeps & blow well dry w/ air. Pull above perfs, put well on 1/2" choke, secure well & loc, turn well over to FB hand. Flow well back on 1/2" choke.

07-19-2009

Recap: Flow well back to FB tank on 1/2" choke, put well on two 3/4" chokes, making trace amount of sand, showing some gas vapor.

07-20-2009

Recap: Flow well back on two 3/4" chokes, rig crew travel from town --- chk & start equip, SM w/ rig crew --- TOO, replace float in bit sub --- PU 4-3/4" Hurricane mill, string float and TIH to check for fill, tag fill @ 6289' 6' of fill, C/O fill w/ air mist to PBTD @ 6295' --- Dry well w/ air --- Pull above perfs --- RU yellow dog pump & spray bar, flow well to blooie line, flare gas & evaporate pit water --- secure well & equipment, turn well over to flowback hand --- flow well to blooie line, flare gas & evaporate pit water.

07-21-2009

Recap: Flowing well to res pit, flaring gas & evaporate pit water, rig crew travel to location --- SM w/ rig crew, chk & start equip --- TIH check for fill, tagged fill @ 6270' 25' of fill, Break circ w/ air mist, unload wtr & CO heavy sand to 6295'. --- Blow well dry w/ air --- Pull above perfs --- **FLOW TEST: Duration = 1 hr, Test Method, pitot = 5 oz, MCF/D = 354 MCFD, Csg Psi = , Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line.** --- secure well & equipment, turn well over to flowback hand --- flow well to blooie line, flare gas & evaporate pit water.

07-22-2009

Recap: Flowing well to res pit, flaring gas & evaporate pit water, rig, chk & start equip --- TIH check for fill, tagged fill @ 6280' 15' of fill, Break circ w/ air mist, unload wtr & CO sand to 6295'. --- DO compBP's @ 6295' & 6310', CO and push BP' to top of next BP @ 7675', pump 2 3bbl sweeps, blow well dry w/ air --- started pulling tbg above perfs, at jt #211 got stuck @ 6810'. Unable to move up or down and unable to rotate pipe w/ PS, circulation is normal. pulled 20,000 over string wt, pumped 20 bbl water down tbg followed by air, still stuck, stacked out tbg and shut well in for night to build up pressure --- Secure well & location, SIWFN.

07-23-2009

Recap: Chk & start equip, SICP 1270 psi, bleed well down @ 2" line, open well to Blooie line. Work pipe, unable to get free, called out Wireline Specialties to cut tbg. Continue to try to get tbg free until WL gets to location. RU WL, RIW w/ freepoint tool on WL, tbg is free to the bit. POOW w/ WL, RIW w/ chem cutter on WL, set cutter @ 6889', 6' above stuck point per fishing tool supervisor. Made chem cut at this depth and was unable to pull WL from well & tbg is not parted. Tried to pull out of rope socket 5500# and WL wouldn't come free, called Expro company for a Kinley WL cutter. Wait on tool from town, attached Kinley cutter to WL, load hole w/ 2% KCL water, dropped tool. Kinley rep said the tool would shear the WL after a 1 hr wait time. After 2 hours the cutter hadn't fired, tried pulling on WL to 4500# with no luck. Kinley rep said the battery might have been too old and not enough charge to activate cutter. He checked his other tools battery and it didn't have a full charge. Called Jimmy's Swabbing Service for another cutter, they will be out about 9:00 AM tomorrow. Secure well and location, flow well to res pit, flare gas and evaporate pit water, turn well over to FB hand.

07-24-2009

Recap: low well to res pit, flare gas, evaporate pit water, rig crew travel from town --- SM w/ all personnel on location --- Attached Kinley cutter to WL, load hole w/ 2% KCL water, dropped tool. Wait for tool to get to bottom, attached drop bar & drop bar, sheared WL --- POOW w/ WL & Kinley cutter --- Began working pipe attempting to get pipe to pull into at chem cut @ 6976', came free @ 95,000 pull --- TOO, w/ 108 stand tbg, battery operated kinley cutter, chem cutter, bit & bit sub. All items recovered from hole, LD 2 bad jts, load out fishing tools -- put plug in stripper head, turn well over to FB hand flow well to res pit, flare gas & evaporate pit water.

07-25-2009

Recap: flowing well & flaring gas, evaporate pit water, rig crew travel from town. --- SM w/ rig crew, chk & start equip --- TIH w/ 4-3/4" Hurricane mill & 2-7/8" tbg WS, hit tight spot in csg @ 6995', same spot we were stuck at, PU PS, worked mill through this spot until there was no drag. --- Tagged fill @ 7600' 75' of fill, break circ w/ air/mist CO to BP, --- Tagged Comp BP @ 7675', DO BP & push to bottom @ 8259' PBTD, pump sweeps & circulate until returns were clean, blow well dry w/ air --- POOW above top perfs, no drag going through area that was tight @ 6995' --- Put well on 1/2" choke to FB tank, secure well & location, turn well over to FB hand --- Flow well back to FB tank on 1/2" choke, pressure 400 psi, not making any water or sand, flow rate 2395 MCFD.

07-26-2009

Recap: Flow well back to FB tank on 1/2" choke, pressure 360 psi, made 15 bbls water & no sand, flow rate 2155 MCFD --- put well on 1/4" choke @ 8:00AM, pressure @ midnight was 750 psi, making no water & no sand, flow rate 1122 MCFD.

07-27-2009

Recap: Flowing well to FB tank on 1/4" choke, pressure is at 750 psi and not making any water or sand. Flow rate @ 1122 MCFD, rig crew travel from town --- SM w/ rig crew, chk & start equip --- TIH check for fill, no fill, unload water from well w/ air --- TOO & standback 2-7/8" WS, ND stripper head --- RU BWWC, SM w/ all personnel on location --- RIW w/ CompBP, set BP @ 5295', POOW w/ WL, RD BWWC --- Load hole w/ 125 bbls 2% KCL water, test 5-1/2" csg to 2100 psi, held for 30 min. with no leak off. --- Secure well & location, SIWFN, no accidents reported.

07-30-2009

Recap: Antelope on location to inspect & test WH, SICP on 5-1/2" 190 psi, SIP between 5-1/2" & 7-5/8" csg 390 psi, SIP between 7-5/8" & 10-3/4" csg 8 psi. Tested secondary 5-1/2" seal to 3000 psi with no pressure changes on csg pressure gauges, Gabe w/ Antelope says there is no problem with the wellhead. PU & MU & RIW w/ 4-3/4" Hurricane mill, bit sub, 6 3-1/2" DC's, X-over sub & 90 jts 2-7/8" tbg, unload well w/ air to FB tank. RIW w/ 68 jts 2-7/8" Tag Comp BP @ 5295', unload well w/ air to FB tank. DO BP & push to bottom @ 8259' PBTD, pump sweeps & circulate until returns were clean, blow well dry w/ air. TOO & LD 87 jts of 2-7/8" WS to 5447', above top perfs. Put well on 1/2" choke to FB tank, secure well & location, turn well over to FB hand.

07-31-2009

Recap: Flow well back to FB tank on 1/4" choke, 720 psi, no water & no sand.

08-01-2009

Recap: Flow well back to FB tank on 1/4" choke, 720 psi, no water & no sand. Rig crew travel from town --- SM w/ rig crew, chk & strt equip --- TOOH & LD 159 jts 2-7/8" WS & 6 3-1/2" DC's --- Change out tools to 2-3/8", RD & LD 2.5 PS --- Rabbit, Tally, PU, MU & RIW as follows - **2-3/8" half mule shoe exp check, 1 jnt 2-38" 4.70# J-55 EUE tbg, 1.78" I.D. F-nipple, 252 jnts 2-3/8" 4.70# J-55 EUE tbg, PU tbg hanger, land tbg, EOT @ 8213', 1.78" F-nipple @ 8181'.** --- ND BOPE, NU WH, test inner seal on tbg head --- ND BOPE, NU WH, test inner seal on tbg head --- Tie air package to tbg head, pump off exp check @ 1000 psi, tie air to backside & kick well off up tbg to chk for flow. --- Secure well & equipment, SDFN, no accidents reported ---- Proposed Operation for the next Day : RD prepare for rig move to Rosa 17C.

08-02-2009

Recap: Lower derrick, RD surface equipment & air package, tidy up location, prepare for rig move to Rosa #17C, Secure well & location SDFN. No accidents reported. --- FINAL REPORT FOR ROSA # 189