

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 08 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

APPLICATION Management
Farmington Field Office

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Rosa Unit #012D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30699

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE, BASIN MANCOS
& BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SUR: 1905' FNL & 595' FEL BHL: 2494' FNL & 623' FEL SEC 15 T31N, 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-11-2009

Run CBL - TOC at 2920'. ✓

RCVD AUG 6 '09

OIL CONS. DIV.

DIST. 3

06-15-2009

Load out & move rig & equip from RU #241 to RU #12D, MIRU, ND WH, frac valve, NU BOPE, change out rams & tools to 2-7/8", RU surface equip, secure well & equip, SDFN.

06-16-2009

Ck & SU equip, SICP=0 psi, spot in Dawn Trucking tbg floats, load csg w/ 2% KCL, test csg & blind rams to 1500 psi, hold for 30 min w/ no leak off. ✓ Tally, PU, Rabbit, MU & RIW w/ 4-3/4" bit, bit sub, & 40 jts 2-7/8" WS. Aztec mechanic was on loc doing PM on unit & noticed a problem w/ right angle drive, SD for repairs.

06-17-2009

Ck & SU equip, SICP=0 psi, tally, PU, Rabbit, MU & RIW w/ 4-3/4" bit, bit sub, & 242 jts 2-7/8" WS, tag cmt @ 7933'. PU & RU 3.5 PS, secure well & equip, SDFN.

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist

Date 8/3/09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 04 2009

FARMINGTON FIELD OFFICE
BY T. S. SAMPSON

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMEND REPORT TO INCLUDE DEPTHS FOR PERFORATIONS.

ROSA UNIT #012D – PAGE 2

06-18-2009

SD for AWS accident investigation, PU & RU 3.5 PS, tag cmt @ 7933', CO cmt, drill out FC @ 7966', **CO to 5-1/2" csg shoe @ 8008'** circ clean, see notes. Roll hole w/ 200bbls 2% KCL, LD 1 jt tbg set EOT @ 7975', hang back 3.5 PS. Test csg shoe to 2000 psi, pressure bled down to 1400 psi in 10 min. Discussed w/ Tulsa Eng, a CIBP will need to be set above csg shoe. Secure well & equipment, SD until Monday 6/22/2009, no accidents reported.

06-22-2009

RU Halliburton, set EOT @ 7989', test lines to 4500 psi, spot 200 gals 15% HCL acid across DK perf interval, TOO H & standback WS. RD floor, ND BOPE, NU frac Y, RU BWWC, RIW w/ **CIBP set BP @ 8007' top of BP @ 8006**, POOW w/ WL. RU Halliburton to WH, **test lines to 4500 psi, attempt to test csg to 3000 psi, at 2550 psi pressure began dropping and rate remained steady @ 1.1 bpm**, called Tulsa Eng discussed options, decided to perforate as planned. **Perf DK formation under pressure @ 2000 psi bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 25 locations, one gun run w/ 75 total shots, all shots fired**, Formation broke on 5th shot, est rate @ 6 bpm @ 1350 psi. RD BWWC, RD Halliburton, secure well & location SDFN, no accidents reported.

06-23-2009

RU Halliburton Frac equip, rig crew travel to location. Pressure test lines --- Load hole w/ 107 bbls 2% KCL, BD DK @ 1674 psi, spearhead 2000 gals 15% HCL acid, 10012 gal flush, 2505 gal XL pad, **frac well w/ 5148 lbs 100 mesh BASF @ .50 ppg, followed w/ 25961 lbs 40/70 BASF @ .75 ppg, followed w/ 35016 lbs 40/70 BASF 1.0 ppg, followed by 21259 lbs 1.25 40/70 BASF, followed by 31544 lbs 1.50 40/70 BASF**, MIR = 50.8 bpm, AIR = 45.5 bpm, MTP = 3506 psi, ATP = 3784 psi, ISIP = 2852 psi, 5 min SI = 2449 psi, 10 min = 2342 psi, 15 min = 2264 psi, fluid to recover 3368 bbls. Job went per Frac design w/ no problems --- RD Halliburton Services. rig up choke line **OPEN @ 2220 psi** on 1/8 choke to flow back tank ND Frac Y and NU BOPE, & rig floor, turn well over to FB hand --- FB on 1/8" choke overnight.

06-24-2009

Flow well back to FB tank, pressure fell to 10 psi @ 7:00 AM on 1/8" choke, flowed back no wtr from midnight to 7:00 AM. Chk & start equipment --- TIH w/ 4-3/4" tooth bit, bit sub & 90 jts 2-7/8" tbg, unload wtr w/ air, unloaded 63 bbls wtr @ 1250 psi. Continue staging in well & unloading wtr from well w/ 153 jts tbg, EOT @ 7990'. Unloaded a total of 350 bbls, blow well dry w/ air --- pull above top perfs, hang back PS --- Secure well & equipment, turn well over to flow back hand & air hand, --- Flow well to FB tank @ 1/4" choke, unload w/ air every 3 hrs as needed.

06-25-2009

Flow well to FB tank @ 1/4" choke, unload w/ air every 3 hrs as needed, chk & start equipment --- TIH check for fill, no fill, unloaded well from PBTD w/ air, unloaded 120 bbls -- pull above top perfs, hang back PS --- Well is starting to unload light surges of water w/ light gas show. Flow well to FB tank @ 1/4" choke, unload w/ air as needed. --- Secure well & equipment, turn well over to flow back hand & air hand. Continue to flow well to FB tank @ 1/4" choke, unload w/ air as needed.

06-26-2009

Flow well to FB tank @ 1/4" choke, unload w/ air every 3 hrs as needed. Crew travel to location --- SM w/ rig crew, chk & start equipment --- TIH check for fill, no fill, unloaded well from PBTD w/ air, unloaded 50 bbls --- Blow well Dry w/ air --- pull above top perfs, hang back PS --- Put well on 2" line to FB tank, flow well to FB tank on 2" line --- Secure well & equipment, turn well over to flow back hand & air hand, --- Continue to flow well to FB tank @ 2" line, well is unloading wtr natural approx 17 bph @ 100 psi.

06-27-2009

Flow well to FB tank @ 2" line, well is unloading wtr natural approx 10.6 bph @ 40 psi.

06-28-2009

Flow well back to FB tank, TIH, unload wtr & CO to PBTD.

06-29-2009

Flow well to FB tank @ 2" line, well is unloading wtr natural approx 5.5 bph @ 40 psi. Ck & SU equip, TIH ck for fill, no fill, and unloaded well from PBTD w/ air, unloaded 14 bbls. TIH ck for fill, no fill, unloaded well from PBTD w/ air, unloaded 14 bbls, blow well dry w/ air, pull above top perfs, hang back PS. Flow well to pit @ 2" line to purge air from well. **FLOW TEST: Duration = 1 hr, Test Method, pitot = 5 lbs, MCF/D = 1374 MCFD, Csg Psi = 0, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 2" open line.** Pitot well every 15 min for 1 hr, 15 min = 6 lbs, 30 min 5.5 lbs, 45 min 5 lbs, 60 min 5 lbs, ck csg pressure on 3/4" choke, 15 min = 80#, 30 min = 77#, 45 min = 77#, 60 min = 76#, ck csg pressure on 1/2" choke 15 min = 153, 30 min = 160, 45 min = 160, 60 min = 165, ck csg pressure on 1/4" choke, 15 min = 280, 30 min = 320, 45 min = 335, 60 min = 350 put well on 1/2" choke. Secure well & equip, turn over to FB & air hand, cont to flow well to FB tank @ 1/2" choke, well is unloading wtr natural approx 3 bph @ 200 psi, 57% of load wtr recovered.

06-30-2009

Flow well to FB tank @ 1/2" choke, well is unloading wtr natural approx 1.2 bph @ 190 psi. Ck & SU equip, TIH ck for fill, no fill, unloaded well from PBTD w/ air, unloaded 25 bbls. TOO H & standback WS, RU BWWC, set **5-1/2" composite BP @ 7610'**, RD BWWC. Load well w/ wtr, test BP to 2000 psi, no leak off. Secure well & equip, SDFN.

07-01-2009

RD rig floor & tongs, ND BOPE, NU Frac Y, RU & NU blooie line to res pit, re-plum choke manifold to FB tank, prepare for Mancos frac 7/7/2009, secure well & equipment, SD until 7/7/2009.

07-07-2009

RU BWWC, --- perf lower Mancos formation bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 14 locations, one gun run w/ 42 total shots, all shots fired, wait on Halliburton --- Load hole w/ 24 bbls 2% KCL, BD lower Mancos @ 4471 psi, spearhead 2000 gals 15% HCL acid, 7023 gal flush, frac well w/ 5148 lbs 100 mesh @ .50 ppg, followed w/ 78497 lbs 40/70 Arizona @ .75 ppg, followed w/ 18824 lbs 40/70 Arizona @ 1.0 ppg, MIR = 61.6 bpm, AIR = 53.3 bpm, MTP = 4571 psi, ATP = 3133 psi, ISIP = 2303 psi, 5 min SI = 2175 psi, 10 min = 2134 psi, 15 min = 2108 psi, fluid to recover 3867 bbls --- RU BWWC, RIW w/ Flow thru, comp BP, set BP @ 7080', test BP to 3500 psi --- perf upper Mancos formation under pressure, bottom up w/ 3 3/8" SFG @ 3 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 18 locations, one gun run w/ 54 total shots, all shots fired, RD BWWC --- Load hole w/ 5 bbls 2% KCL, BD upper Mancos @ 3359 psi, spearhead 2000 gals 15% HCL acid, 7012 gal flush, frac well w/ 4104 lbs 100 mesh @ .50 ppg, followed w/ 77086 lbs 40/70 Arizona @ .75 ppg, followed w/ 17493 lbs 40/70 Arizona @ 1.0 ppg, MIR = 60.7 bpm, AIR = 57.7 bpm, MTP = 3831 psi, ATP = 3438 psi, ISIP = 2174 psi, 5 min SI = 1915 psi, 10 min = 1931 psi, 15 min = 1874 psi, fluid to recover 3809 bbls, RD Halliburton --- rig up choke line OPEN @ 1620 psi on 1/8 choke to flow back tank ND Frac Y and NU BOPE, & rig floor, turn well over to flow back hand, flow Back on 1/8" choke overnight.

07-08-2009

Flow well back to FB tank on 8/64" choke, see flowback report for details. --- put well on 16/64" choke. Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-09-2009

Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-10-2009

Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-11-2009

Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-12-2009

Flow well back to FB tank on 16/64" choke, see flowback report for details.

07-13-2009

Flow well back to FB tank on 16/64" choke, see flowback report for details. Rig crew travel from town --- SM w/ all personnel on location, RU BWWC, RU Halliburton pump truck --- RIW w/ 5-1/2" Comp BP on WL, set BP @ 6145', POOW w/ WL --- Bleed well down to FB tank. Test lines to 5000 psi. Load hole w/ bbls filtered produced water. Test BP to 4000 psi --- RIW w/ WL, perf bottom up w/ 3 1/8" SFG @ 1 SP loc, w/ 90deg. Phasing, .34" Diam, 21" Pen & 10 Grm Chgs, 4 locations, @ 5898', 5896', 5894' & 5890'. One gun run w/ 4 total shots, all shots fired, POOW w/ WL --- RIH w/ RBP w/ pressure recorder beneath RBP to 5910', BD formation @ 1573 psi @ 1bpm, pump 10 bbls water into formation @ 2.5 bpm @ 1785 psi. ISIP 1269 psi, well went on vacuum in less than 2 min after SI. Pull up and set RBP @ 5860', test RBP to 2000 psi, good test. POOW w/ WL --- RIW w/ WL. perf bottom up w/ 3 1/8" SFG @ 1 SP loc, w/ 90deg. Phasing, .34" Diam, 21" Pen & 10 Grm Chgs, 5 locations, @ 5686', 5682', 5678', 5674', 5671', one gun run w/ 5 total shots, all shots fired, POOW w/ WL --- RIH w/ RBP w/ pressure recorder beneath RBP to 5700', BD formation @ 1128 psi @ 4bpm, pump 10 bbls water into formation @ 8.2 bpm @ 1900 psi. ISIP 374 psi, well went on vacuum in less than 30 sec. after SI. Pull up and set RBP @ 5650', test RBP to 2000 psi, good test. POOW w/ WL --- DFIT #3 --- RIW w/ WL, perf bottom up w/ 3 1/8" SFG @ 1 SP loc, w/ 90deg. Phasing, .34" Diam, 21" Pen & 10 Grm Chgs, 3 locations, @ 5461', 5459', 5457' one gun run w/ 3 total shots, all shots fired, POOW w/ WL. --- RIH w/ RBP w/ pressure recorder beneath RBP to 5470', attempted to BD formation @ 3500 psi a 2" bull plug installed in the outlet on the BOP failed and blew out of the BOP No injuries or property damage was done. Tried to pull RBP and got stuck @ 5459' called Tulsa Eng, discussed situation decision was made to set RBP at this depth and move on to DFIT #4 --- DFIT #4 --- RIW w/ WL, perf bottom up w/ 3 1/8" SFG @ 1 SP loc, w/ 90deg. Phasing, .34" Diam, 21" Pen & 10 Grm Chgs, 3 locations, @ 5461', 5459', 5457'. --- RIH w/ RBP w/ pressure recorder beneath RBP to 5363', BD formation @ 4058 psi @ .5 bpm, pump 10 bbls water into formation @ 2.7 bpm @ 1400 psi. --- ISIP 807 psi, well went on vacuum in less than 5 min. after SI, set RBP @ 5363', test RBP to 2000 psi, good test. POOW w/ WL --- RD Halliburton, RD BWWC, secure well & location SIW until Thursday 7/16/2009 for MV DFIT.

07-16-2009

NU BOPE, RU floor & tongs, RIW w/ BP ret tool & 81 stands of 2-7/8" N-80 WS, set ret tool @ 5330' 33' above RBP. Secure well & location, SD until Saturday 7/18/2009, no accidents reported.

07-18-2009

RBP

Ck & SU equip, RIW w/ 2 jts tbg tag top of RBP @ 5363', set down & engage RBP, let pressure equalize, work RBP free, TOOH & standback tbg, LD RBP & break off pressure gauges. RIW w/ BP ret tool & tbg ws to 5459', set down & engage RBP. Had a problem getting RBP free, ret kept slipping off. RU rig pump to tbg, circ top of BP clean, got a good bite on BP let pressure equalize, TOOH & standback tbg, LD RBP & break off pressure gauges. RIW w/ BP ret tool & tbg ws to 5330'. Secure well & loc, SDFN.

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07-19-2009

RBP

RIW w/ 3 stds tbg tag top of ~~RBP~~ @ 5650', set down & engage RBP, let pressure equalize, work RBP free, TOOH & standback tbg, LD RBP & break off pressure gauges. Halliburton on loc, MIRU Frac equip, RIW w/ BP ret tool & tbg ws to 5860', set down & engage RBP. Had a problem getting RBP free, wet kept slipping off. RU rig pump to tbg, circ top of BP clean, got a good bite on BP let pressure equalize, TOOH & standback tbg, LD RBP & break off pressure gauges. RD rig floor, ND BOPE, NU Frac Y. Secure well & loc, SDFN.

07-20-2009

SICP 30 psi, blow well down to FB Tank --- Load hole w/ filtered produced water, RU BWWC --- **perf PT/LO formation under pressure @ 1500 psi bottom up w/ 3 1/8" SFG @ 1 SP loc, .34" Diam, 21" Pen & 10 Grm Chgs, 45 locations, two gun runs w/ 45 total shots, all shots fired** --- RU Halliburton to WH, test lines to 5000 psi --- Load hole w/ 23 bbls wtr, BD PT/LO @ 612 psi, pump 1075 gals 15% FE acid, **frac well w/ 3013 lbs 20/40 BASF @ .50 ppg, followed w/ 11873 lbs 20/40 BASF 1.0 ppg, followed w/ 29557 lbs 20/40 BASF 1.5 ppg, followed w/ 43895 lbs 20/40 BASF 2.0 ppg.** MIR = 106.1 bpm, AIR = 92.7 bpm, MTP = 2485 psi, ATP = 1970 psi, ISIP = 1199 psi, 5 min = vac psi, 10 min = vac psi, 15 min = vac psi, fluid to recover 2186 bbls. --- RD Halliburton off WH, RU BWWC --- set composite BP @ 5655', **Perforate CH/Men, bottom up 1 SP loc, w/ 3 1/8" SFG, .34" Dia, 21" Pen & 10 Grm Chgs, 45 locations, 2 gun runs w/ 47 total shots, all shots fired,** --- RD BWWC, RU Halliburton to WH --- Load hole w/ 57 bbls wtr, BD CH/Men @ 904 psi, pump 971 gals 15% FE acid, **frac well w/ 5014 lbs 20/40 BASF @ .50 ppg, followed w/ 15052 lbs 20/40 BASF 1.0 ppg, followed w/ 30161 lbs 20/40 BASF 1.5 ppg, followed w/ 34655 lbs 20/40 BASF 2.0 ppg.** MIR = 99.9 bpm, AIR = 86.2 bpm, MTP = 3131 psi, ATP = 2335 psi, ISIP = 82 psi, 5 min = 44 psi, 10 min = vac psi, 15 min = vac psi, fluid to recover 2021 bbls. --- RD Halliburton --- ND frac Y, NU BOPE, NU Blooie line, open well to res pit @ blooie line --- TIH w/ 4-3/4" Hurricane mill, bit sub & 90 jts 2-7/8" tbg, unload wtr w/ air, unloaded 60 bbls wtr --- Secure well & equipment, Turn well over to flowback hand & air hand --- flow well to res pit @ blooie line unload well w/ air every 2 hrs as needed.

07-21-2009

TIH, tagged fill @ 5465' 190' of fill. --- PU & RU PS, Break circ w/ air mist, unload wtr & CO heavy sand to 5492', washed out elbow on blooie line, bypass air/mist & replace elbow. Tag CompBP @ 5655' --- Drill out BP w/ air-mist, cleanout and push BP to top of BP @ 6145', circulate clean, pump 2 3bbl sweeps & blow well dry w/ air --- Pull above perfs, flow well to res pit @ blooie line, secure well & location, turn well over to FB hand & air hand --- Flow well to res pit, unload w/ air as needed.

07-22-2009

Flow well to res pit, unload w/ air as needed, chk & start equip, cleanout and push BP to top of next BP @ 6145', circulate clean, pump 2 3bbl sweeps & blow well dry w/ air. Drill out BP @ 6145 w/ air-mist, cleanout and push BP to top of next BP @ 7080'. Circulate clean, pump 2 3bbl sweeps, pull above perfs, flow well to res pit @ blooie line, secure well & location, turn well over to FB hand, flow well to res pit.

07-23-2009

Flowing well to res pit @ blooie line, rig crew travel from town, chk & start equip. TIH, tag fill @ 7060' 20' off top of CompBP @ 7060', break circ w/ air mist, unable to unload hole 2250 psi, POOW w/ 22 stands, break circ unload water from well. TIH CO sand & unload water w/ air/ mist to top of Comp BP @ 7080'. Drill out BP @ 7080' w/ air-mist, cleanout and push BP to top of next BP @ 7610', circulate clean, pump 2 3bbl sweeps. Drill out BP @ 7610' w/ air-mist, cleanout and push BP to **PBTD @ 8006'**. Circulate clean, pump 2 3bbl sweeps, pull above perfs, flow well to res pit @ blooie line, secure well & location, turn well over to FB hand. Flow well to res pit.

07-24-2009

Flow well to res pit, chk & start equip. RD & LD 3.5 PS, TOOH w/ 2-7/8" WS & bit, pump water as needed to control well, break off bit. TIH w/ 2-7/8" half muleshoe exp check & 156 jts 2-7/8" WS, set EOT above top perfs, put well on 1/2" choke and flow well to FB tank, 400 psi on 1/2" choke. Secure well & location, turn well over to FB hand --- flow well to FB tank on 1/2" choke, pressure up to 420 psi @ midnight, made no water from 13:00 to 24:00.

07-25-2009

Flowing well to FB tank on 1/2" choke, pressure is at 420 psi and not making any water or sand. Flow rate @ 2515 MCFD. Put well on 1/4" choke, pressure is at 700 psi and not making any water or sand. Flow rate @ 1047 MCFD.

07-26-2009

Flowing well to FB tank on 1/4" choke, pressure is at 740 psi and not making any water or sand. Flow rate @ 1107 MCFD.

07-27-2009

Flowing well to FB tank on 1/4" choke, pressure is at 740 psi and not making any water or sand. Flow rate @ 1107 MCFD. TIH check for fill, no fill, unload water from well w/ air. TOOH & LD 2-7/8" WS, secure well & location, put well on 3/8" choke, turn well over to FB hand. Flow well back to FB tank on 3/8" choke, pressure is at 580 psi and not making any water or sand. Flow rate @ 1954 MCFD.

07-28-2009

Flow well back to FB tank. **FLOW TEST: Duration = 1 hr, Test Method, pitot = 580 lbs, MCF/D = 1954 MCFD, Csg Psi = 0, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 3/8" open line.** Chk & start equip. Pump water down backside to control well while tripping in the hole. Rabbit, PU, MU & RIW as follows, 2-3/8" half muleshoe w/exp chk, 1 jt 2-3/8" 4.70# J-55, EUE 8rnd tbg, 1.78" I.D. F-nipple, 122 jts 2-3/8" J-55 tbg, 101 jts 2-3/8" 4.70#, N-80, EUE 8rnd tbg. Secure well & location, SDFN, no accidents reported.

07-29-2009

Rig crew travel from town --- SM w/ rig crew, chk & strt equip, SICP 760 psi, bleed well down to pit @ blooie line --- RIW w/ 23 jts tubing, PU tbg hanger & land well, --- **Land well as follows, 2-3/8" half muleshoe, 1 jt 2-3/8" J-55 tbg, 1.78 I.D. F-nipple, 119 jts 2-3/8" 4.70# J-55 EUE tbg, & 127 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 7950' F-nipple @ 7918'.** --- ND BOPE, RD rig floor, NU WH, test inner seal on tbg hanger --- Tie air pkg to tbg & pump off exp check, check for flow --- Lower derrick & RD surface equipment, prepare for rig move to Rosa # 18C ---- Proposed Operation for the next Day : SD waiting on rig move

FINAL REPORT FOR ROSA 12D ✓