



COP Deviation Report

MONTGOMERY #1R

Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	Legal WellName MONTGOMERY #1R	API / UWI 3004534556	County SAN JUAN	State/Province NEW MEXICO
Surface Legal Location 017-030N-011W-A	N/S Dist (ft) 685.00	N/S Ref FNL	E/W Dist (ft) 1,090.00	E/W Ref FEL

Survey Data

Date	MD (ftKB)	Incl (°)	Method	Survey Company
2/22/2009	144.00	0.50	Incl	TOTCO
2/24/2009	500.00	0.25	Incl	TOTCO
2/24/2009	1,000.00	0.25	Incl	TOTCO
2/25/2009	1,500.00	0.25	Incl	TOTCO
2/25/2009	2,010.00	0.25	Incl	TOTCO
2/25/2009	2,203.00	0.25	Incl	TOTCO

RCVD AUG 3 '09

OIL CONS. DIV.

DIST. 3

I, the undersigned, certify that I acting in my capacity as D. H. Engineer for ConocoPhillips Company, am authorized by said Company to make this report, and that said report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

Subscribed and sworn to me this

July 30, 2009

Notary Public in and for San Juan County, New Mexico

My Commission expires

Feb. 28th 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other. COAL BED METHANE		5. Lease Serial No. NOG09021754
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 420 FARMINGTON, NM 874990420		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. MARTINEZ BEGAY COM 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T24N R10W SESW 895FSL 1330FWL 36.26540 N Lat, 107.88804 W Lon		9. API Well No. 30-045-34923-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

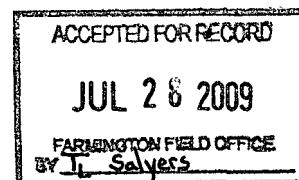
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill to TD @ 1280' on 7/13/09. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1268', float collar @ 1228'. Cement w/70 sx Premium Lite FM 3% CaCl₂, 1/4# celloflake, 8% Bentonite & .4% Sodium Metasilicate. Tail w/50 sx Type III cement 1#/sx CaCl₂ & 1/4# celloflake/sx (218 cu ft total slurry). Displace w/29.5 bbls water. Circulate 4 bbls cement. Wayne Smith Drilling released on 7/14/09. Pressure test will be reported on completion sundry. ✓

RCVD JUL 30 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct. Electronic Submission #72362 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 07/28/2009 (09TS0001SE)	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 07/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 07/28/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD *BS*