Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Biazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.						-	WELL API NO. 30-039-30613 Type of Lease STATE						
1220 S St Francis Dr , Santa Fe, NM 87505				Santa Fe, NM 87505						3. State Oil &	. Gas	Lease No.					
		ETION	OR F	RECO	MPL	ETION REI	POF	RT A	ND	LOG	Tilla Acre	L. Na. a v		N . 44		in g	
4. Reason for file	ng.											5. Lease Name or Unit Agreement Name San Juan 28-6 Unit					
☑ COMPLETION REPORT (Fill in boxes #1 through #31					gh #31 f	for State and Fee	wells	s only)				6. Well Number: 207P RCVD JUL 9 '09					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:						or				UVU JU	LJ ——	V J					
NEW V	VELL [<u>workov</u>	ER 🔲	DEEPE	NING	□PLUGBACk		DIFFE	EREN	T RESERV				0	IL CON	5. D	1 7.
8. Name of Opera Burlington Reso		Gas Comp	anv LP									9. OGRID 14538			DIST	.3	
10. Address of Op	erator										7	11. Pool name					
P.O. Box 4289, F	Unit Ltr	Section	79-4289	Townsh	nip	Range	Lot			Feet from the	ne	N/S Line		from the	E/W Lin	e	County
Surface:	D	10	1	27]	N	6W				723'		N		647'	W		San Juan
вн:																	
13. Date Spudded 3/11/2009	3/21/		hed	3/22	/2009			16. Date Completed (6/19/2009						R)GL62	238'/KB6253'
18. Total Measure 7405 '	ed Depth o	of Well		19. Plug Back Measured Depth 7401'					20. NO	Was Directi	ional	Survey Made?		21. Typ GR/CC	e Electric a L/CBL 、	and Oil <i>Tes</i>	her Logs Run V P AUV ULL
22. Producing Interval(s), of this completion Blanco Mesa Verde 4904'-4777'				- Top, Bottom, Name													
23.		_				ING REC	ORI	D (R			ing						
CASING S12 9 5/8"	ZE	WEIGH	Г LB./F /H-4 0					HOLE SIZE 12 1/4"				CEMENTING RECORD 108sx(166cf-30bbl)			AMC	UNT 1bł	PULLED
7''			/J-55					8 3/4"				462sx(926cf-165bbl)			TOC @ 522'		
4 1/2"		10.5# & 11.6#/J-55						6 1/4"			423sx(615cf-109bbl)		9bbl)			2100'	
24.					LINE	ER RECORD					25.	T)	UBIN	NG REC	ORD		
SIZE	TOP		ВОТ	TOM	SACKS CEMENT		ENT	SCREEN		N SIZ		Е	DEPTH SET		T PACKER SET		ER SET
	-							ļ			23	/8''	73	307'			
26. Perforation	record (in	terval, size,	l and nun	nber)		l		27.	ACII	D, SHOT,	FRA	ACTURE, CE	L MEN	T. SOU	EEZE, ET	CC.	
Basin Mesa Vero Point Lookout w			– 26 ha	Jos				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED Acidize w/ 10bbl, 15% HCL. Frac w/47,838 gals 60Q N2					
Perf Cliffhouse v	v/1SPF @	4512'-4777		1 4914 - 7 / 74					Slick, w/101,794lbs of Arizona Sand. N2:1,082,000 SCF					~ -			
Mesa Verde Tota	al Holes =	54 Holes						4512'-4777'				Acidize w/5bbl, 15% HCL. Frac w/50,400gals, of 60Q N2Slickfoam. w/114,616lbs of 20/40 Arizona Sand, N2:1,176,000SCF.					
	·																
28. Date First Produc	tion		Producti	on Moth	od (Fla	owing, gas lift, pi				TION		Well Status	(Pro	d or Shut	in)		
SI W/O First De	livery	<i>_</i>	lowing		ou (Fio		umpin			Type pump)		SI					
Date of Test 6/15/2009	Hours 1	Tested	Cho 1/2'	ke Size		Prod'n For Test Period		Oil -	ВЫ			- MCF ncf/h		ater - Bbl. ph	0		Dil Ratio
Flow Tubing Press. SI-852psi		Pressure		ulated 2 r Rate	4- I	Oil - Bbl.				MCF mcf/d		Water - Bbl. 8 0bpd		Oıl Gra	vity - API	- (Cor	r.)
29. Disposition of									101/1	incir u		, ou pu	30. 1	est Witne	essed By		
Sold 31. List Attachme This is going to I	ents De a Basin		nco Mo	esa Verd	le well	being DHC per	orde	r #300	1AZ								
32. If a temporary						-											
33. If an on-site b	•			•		ation of the on-s	•	• •									
I hereby certif	y that th	ie informa	tion sh	iown o	n both	Latitude a sides of this	forn	n is tr	ие а	nd compl	ete	Longitude_ to the best of	f my	knowled	dge and i		D 1927 1983
Signature 2	the	l Tal	ly	_	Printe Nam	ed	-			Title		taff Regulat					,
E-mail Addres	ss Ethe	l.Tally@(Conoc	oPhilli	ps.co	m											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 2229'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 2359'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2564'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2952'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4492'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4724'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5126'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5610'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6343'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7062'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7147'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,		ANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to which	h water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
*	LITHOLOGY RECO			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			

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District III 1000 Rio Brazos Rd , Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease				
District IV 1220 S St Francis Dr , Santa Fe, NM 87505				Santa Fe, NM 87505						STATE SEE FED/INDIAN 3. State Oil & Gas Lease No					
			OR R	ECOMP!	LETION RE			LOG							
	4. Reason for filing:						7 (1 4)	<u> </u>		5. Lease Name or Unit Agreement Name San Juan 28-6 Unit					
⊠ COMPLETI				_						6. Well Numl					
#33; attach this ar	id the pla								or			(CVD JUL :			
NEW_V	VELL [WORKOV	ER 🔲 1	DEEPENINC	<u> □P</u> LUGBAC	CK 🗆 DI	IFFERE	NT RESERV	OIR		i i	JIL COMS.			
8. Name of Opera Burlington Reso	urces Oi	l Gas Compa	ny LP							9. OGRID 14538		DIST.	3		
10. Address of Op P.O. Box 4289, F		on, NM 8749	9-4289							11. Pool name		in Dakota			
	Unit Ltr			Township	Range	Lot		Feet from t	he	N/S Line	Feet from the	E/W Line	County		
Surface:	D	10		27N	6W			723'		N	647'	W	San Juan		
ВН:			L												
13 Date Spudded 3/11/2009		ate T.D. Reac /2009	hed	15. Date R 3/22/200	ig Released 9			. Date Compl 19/2009	eted.	(Ready to Prod		7 Elevations (RT, GR, etc.)Gl	DF and RKB, L 6238'/KB6253'		
18. Total Measure 7405'	18. Total Measured Depth of Well			19. Plug B: 7401 '	ack Measured De	epth	20 No		iona	al Survey Made? 21. Type Electric and Other Lo GR/CCL/CBL			Other Logs Run		
22. Producing Into Basin Dakota			tion - To	op, Bottom, N	lame								- V		
23.				CAS	SING REC	CORD	(Rep	ort all st	ing	gs set in w	ell)				
CASING SIZ	ZE	WEIGH'			DEPTH SET			OLE SIZE		CEMENTIN			NT PULLED		
9 5/8'' 7''			<u>/H-40</u> J-55				12 1/4" 8 3/4"			108sx(160		1bbl TOC @ 522'			
4 1/2"		10.5# &		55	3216' 7403'			6 1/4"		462sx(926cf-165bbl) 423sx(615cf-109bbl)		TOC @ 2100'			
24.			-	1.10	NER RECORD				25.	1	TUBING REC	TORD			
SIZE	TOP		BOT		SACKS CEN		SCREE	N	SIZ		DEPTH SE		CKER SET		
	<u> </u>						_		23	3/8''	7307'				
26. Perforation	record (i	nterval, size, a	nd num	ber)			27. AC	ID. SHOT.	FRA	ACTURE, CE	<u> </u>	JEEZE, ETC.			
Perf Basin Dakot				·			DEPTH	INTERVAL		AMOUNT A	AND KIND MA	TERIAL USE			
@2SPF: 7266'-73 @1SPF: 7148' - 7	7254' = 1	8 Holes					7148'-	7376'		Acidize w/ 10bbl, 15% HCL. Frac w/105,756gals Slickwater w/39,062lbs of 20/40 Arizona Sand					
Total Basin Dak	ota Hole	s = 58 Holes			•										
28.		<u> </u>				PRO	DUC	TION	_						
Date First Produc SI W/O First De			roduction	on Method (F	lowing, gas lift,	pumping	- Size a	nd type pump)	Well Status	s (Prod. or Shu	t-in)			
Date of Test 6/19/2009		s Tested		ce Size	Prod'n For Test Period		Oıl - Bl)l		s - MCF ncf/h	Water - Bb	l. Gas	- Oil Ratio		
Flow Tubing Press. SI-852ps	i SI-73		Hour	ulated 24- Rate	Oil - Bbl.			- MCF 4mcf/d		Water - Bbl. 2bpd	0	avity - API - (C	Corr.)		
29. Disposition of Sold	Gas (So	ld, used for fu	el, vente	ed, etc.)							30. Test Witn	essed By			
31. List Attachme This is going to b	ents oe a Basi	n Dakota/Bla	nco Me	sa Verde we	ll being DHC pe	er order i	#3001A	z			<u> </u>				
32. If a temporary	pit was	used at the we	II, attac	h a plat with	the location of th	e tempor	ary pit.								
33. If an on-site b	urial was	s used at the w	ell, repo	ort the exact le	ocation of the on	-site buri	al:								
					Latitude					Longitude			NAD 1927 1983		
I hereby certif	y that t	the information $\bigcap_{n \in \mathbb{N}} \mathbb{N}$	tion sh	own on bo Prii Na	nted	·	is true	and complete Title				_			
Signature (2) E-mail Addres	SS Ethi	又 「ル人 el.Tallv@C	Conoca			ı any		THE	ა	ian neguia	tory Techni	cian Date	ا د هاهاد		

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A. 1 C		No. 3, from	OIL OR GAS SANDS OR ZONES					

	·		SANDS (OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wate	r inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
Ţ	ITHOLOGY RECORD	Attach additional sheet	if naccessory)	