Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. **30-039-30613**
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name **San Juan 28-6 Unit**
6. Well Number: **207P**

RCVD JUL 9 '09

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

OIL CONS. DIV.

8. Name of Operator **Burlington Resources Oil Gas Company LP**
9. OGRID **14538**

DIST. 3

10. Address of Operator **P.O. Box 4289, Farmington, NM 87499-4289**
11. Pool name or Wildcat **~~Blanco Mesa Verde~~**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	**D**	**10**	**27N**	**6W**		**723'**	**N**	**647'**	**W**	**San Juan**
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc.)
3/11/2009	**3/21/2009**	**3/22/2009**	**6/19/2009**	**GL6238'/KB6253'**

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
7405'	**7401'**	**NO**	**GR/CCL/CBL**, Temp survey

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesa Verde 4904'-4777'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	**32.3#/H-40**	**228'**	**12 1/4"**	**108sx(166cf-30bbl)**	**1bbl**
7"	**20#/J-55**	**3216'**	**8 3/4"**	**462sx(926cf-165bbl)**	**TOC @ 522'**
4 1/2"	**10.5# & 11.6#/J-55**	**7403'**	**6 1/4"**	**423sx(615cf-109bbl)**	**TOC @ 2100'**

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	**7307'**	

26. Perforation record (interval, size, and number)
Basin Mesa Verde Perf w/.34" diam.
Point Lookout w/1SPF @ 4904'-5254'= 26 holes
Perf Cliffhouse w/1SPF @ 4512'-4777'= 28 holes.
Mesa Verde Total Holes = 54 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4904'-5254'	**Acidize w/ 10bbl, 15% HCL. Frac w/47,838 gals 60Q N2 Slick, w/101,794lbs of Arizona Sand. N2:1,082,000 SCF**
4512'-4777'	**Acidize w/5bbl, 15% HCL. Frac w/50,400gals, of 60Q N2Slickfoam. w/114,616lbs of 20/40 Arizona Sand, N2:1,176,000SCF.**

28. PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
SI W/O First Delivery	***Flowing***	***SI***

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/15/2009	**1**	**1/2"**		**0**	**55mcf/h**	**1bph**	**0**

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
SI-852psi	**SI-739psi**		**0**	**1317mcf/d**	**30bpd**	**0**

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30. Test Witnessed By

31. List Attachments
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3001AZ

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ethel Tally Printed Name **Ethel Tally** Title Staff **Regulatory Technician** Date 7/8/09

E-mail Address **Ethel.Tally@ConocoPhillips.com**

PC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	**T. Canyon**	**T. Ojo Alamo 2229'**	**T. Penn A"**
T. Salt	**T. Strawn**	**T. Kirtland 2359'**	**T. Penn. "B"**
B. Salt	**T. Atoka**	**T. Fruitland 2564'**	**T. Penn. "C"**
T. Yates	**T. Miss**	**T. Pictured Cliffs 2952'**	**T. Penn. "D"**
T. 7 Rivers	**T. Devonian**	**T. Cliff House 4492'**	**T. Leadville**
T. Queen	**T. Silurian**	**T. Menefee 4724'**	**T. Madison**
T. Grayburg	**T. Montoya**	**T. Point Lookout 5126'**	**T. Elbert**
T. San Andres	**T. Simpson**	**T. Mancos 5610'**	**T. McCracken**
T. Glorieta	**T. McKee**	**T. Gallup 6343'**	**T. Ignacio Otzte**
T. Paddock	**T. Ellenburger**	**Base Greenhorn 7062'**	**T.Granite**
T. Blinebry	**T. Gr. Wash**	**T. Dakota 7147'**	
T.Tubb	**T. Delaware Sand**	**T. Morrison**	
T. Drinkard	**T. Bone Springs**	**T.Todilto**	
T. Abo	**T**	**T. Entrada**	
T. Wolfcamp	**T**	**T. Wingate**	
T. Penn	**T**	**T. Chinle**	
T. Cisco (Bough C)	**T**	**T. Permian**	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

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6. Well Number: **207P**

RCVD JUL 9 '09
OIL CONS. DIV.
DIST. 3

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8. Name of Operator **Burlington Resources Oil Gas Company LP**
9. OGRID **14538**
10. Address of Operator **P.O. Box 4289, Farmington, NM 87499-4289**
11. Pool name or Wildcat **Basin Dakota**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	**D**	**10**	**27N**	**6W**		**723'**	**N**	**647'**	**W**	**San Juan**
BH:										

13 Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc.)
3/11/2009	**3/21/2009**	**3/22/2009**	**6/19/2009**	**GL6238'/KB6253'**

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
7405'	**7401'**	**NO**	**GR/CCL/CBL**, Temp Survey

22. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7148'-7376'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	**32.3#/H-40**	**228'**	**12 1/4"**	**108sx(166cf-30bbl)**	**1bbl**
7"	**20#/J-55**	**3216'**	**8 3/4"**	**462sx(926cf-165bbl)**	**TOC @ 522'**
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24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	**7307'**	

26. Perforation record (interval, size, and number)
Perf Basin Dakota w/.34 diam
@2SPF: 7266'-7376' = 40 Holes
@1SPF: 7148' - 7254' = 18 Holes
Total Basin Dakota Holes = 58 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7148'-7376'	**Acidize w/ 10bbl, 15% HCL. Frac w/105,756gals Slickwater w/39,062lbs of 20/40 Arizona Sand**

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
SI W/O First Delivery	***Flowing***	***SI***

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/19/2009	**1**	**1/2"**		**0**	**43mcf/h**	**.08bph**	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
SI- 852psi	**SI-739psi**		**0**	**1024mcf/d**	**2bpd**	**0**

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

30. Test Witnessed By

31. List Attachments
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3001AZ

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Signature Ethel Tally Printed Name **Ethel Tally** Title Staff **Regulatory Technician** Date 7/8/09

E-mail Address **Ethel.Tally@ConocoPhillips.com**

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