

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23757
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Manana Gas Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o Walsh Engineering 7415 East Main Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Aunt Maggie
4. Well Location Unit Letter <u>I</u> : <u>1675</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line Section <u>25</u> Township <u>29N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5521' GR		9. OGRID Number 13931
		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/09 Manana Gas Company plugged and abandoned this well in the following manner:

Removed the tubinghead. Connected PACE directly to the 2-7/8" casing. Pumped 50 sx (59 cu.ft.) of CI "B" cement with 25 # of celloflake and 3% CaCl2. Well did not pressure up but was staying full of cement after 30 min.

Plan to install a P&A marker and reclaim the location in the near future.

RCVD AUG 5 '09

OIL CONS. DIV.

DIST. 3

Spud Date: 9/10/79

Rig Release Date: 9/14/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 7/29/09

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892

For State Use Only


Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Kelly G. Ealt TITLE DATE AUG 10 2009

Conditions of Approval (if any): PNR ONLY

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms  
www.emnrd.state.us/oed

by

CEMENT REPORT											
CUSTOMER:		 <p><b>ACIDIZING &amp; CEMENTING</b></p>		DATE:							
Manana Oil & Gas				7/2/27-09							
WELL NAME:				CUSTOMER REP:							
Aunt Magie #1				Paul Thompson							
LEGAL DESCRIPTION: SEC, TWP, RNG				SERVICE SUPERVISOR:							
Sec.25-29n-11w		Murphy, Bruce		GPS COORDINATES:							
COUNTY, STATE:		FIELD INVOICE#:		71128							
SJ, NM				0							
JOB TYPE/SURF, L STRING, LINER, SQZ, PLUG, P&A, ETC.			PHYSICAL SLURRY PROPERTIES								
0			SACKS OF CEMENT	SLURRY WT. PPG	SLURRY YIELD CFPS	WATER GAL/SX	PUMP TIME HR:MIN	BBL SLURRY	BBL MIX WATER		
CEMENT + ADDITIVES											
B+3%CaCl2+1/4#Sk CF			50	15.60	1.18	5.20		10.5	6.2		
AVAIL MIX WATER			BBL	AVAIL DISP FLUID		BBL					
OPEN HOLE			PUMP VIA: TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	EXCESS%	DEPTH	SIZE	WGT.	TYPE	GRADE	DEPTH	SHOE	FLOAT	STG TOOL	
			2 7/8				1120				
LAST CASING			PKR, CEM RET, LNR HGR		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT.	GRADE	DEPTH	BRAND & TYPE	DEPTH	TOP	BOT.	SIZE	THREAD	TYPE	WGT.
CALC DISPL VOL		DISPL FLUID		CALC PSI		MAX PSI	MAX PSI, TBG		MAX PSI, CSG		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	REV CIRC	SQZ PSI	RATED	OPERATOR	RATED	OPERATOR	
						500					
COMMENTS:											
PRESSURE/RATE DETAIL						EVENT					
TIME HR:MIN	PRESSURE- PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE						
	PIPE	ANNULUS									
8:00						Arrive on Loc. Rig-up					
8:50	50		2	2.5	H2O	Load hole					
9:03	50		1.5	10.5	Cmt.	Start Cement					
9:15	0										
BUMPED PULG Y / N	PSI TO BUMP PLUG	TEST FLOAT Y / N	BBL CMT RETURNS/ REVERSE	TOTAL BBL PUMPED	PSI LEFT ON CSG	TOP OUT Y / N	SERVICE SUPERVISOR SIGNATURE:				
			1		70						