

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 05 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF - 079367B
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 85

9. API Well No.
30-039-06900

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1840' FNL & 1460' FEL, Section 25, T27N, R6W, NMPM

10. Field and Pool

Blanco Pictured Cliffs/Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Change of Plans	Other -	Commingled Blanco PC/ /Blanco MV
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD AUG 7 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources would like to commingle this dual Blanco Mesa Verde/Blanco Pictured Cliffs well per attached Procedures. The DHC has been applied for.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/5/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 06 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DHC 3202AZ

NMOC

PC

ConocoPhillips
San Juan 28-6 Unit 85 (PC/MV)
Downhole Commingle

Lat 36° 32' 51.07" N Long 107° 24' 51.41" W

KB: 11'
PBTD: 5416'

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. ND wellhead NU BOP. **Caution: For obstructions in 2-3/8" tubing @ 5248', set appropriate barriers.**
3. Release tubing hanger, TOO H and LD short string (detail below).

- 101- 1-1/4" 2.40# J-55 EUE tubing joints
- 1- 1-1/4" (1.062" ID) seat nipple
- 1- 1-1/4" ported nipple
- 1- 1-1/4" 2.40# J-55 EUE tubing joint
- 1- 1-1/4" bull plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

4. Release tubing hanger, TOO H and LD long string (detail below). Release seal assembly from the Baker Model F Packer with a rotated pickup (Seal assembly was not specified in well files, take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars.

- 1- 2-3/8" 4.70# J-55 EUE tubing joint
- 1- 2-3/8" 4.70# J-55 pup joint (6')
- 1- 2-3/8" 4.70# J-55 pup joint (4')
- 142- 2-3/8" 4.70# J-55 EUE tubing joints
- 1- Seal assembly
- 22- 2-3/8" 4.60# J-55 NUE tubing joints
- 1- 2-3/8" cross over
- 1- 2-3/8" (1.780" ID) seat nipple
- 1- 2-3/8" perf'd joint
- 1- 2-3/8" bull plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

5. PU packer mill and packer plucker, TIH with 2-3/8" tubing, mill and TOO H with complete packer assembly.
6. TIH with tubing (detail below) using Tubing Drift Check Procedure (tubing drift = 1.901" ID). Tag for fill, record fill depth in Wellview. If any fill is encountered, PU air package and clean out to PBTD. If scale is on the tubing, spot acid. Contact Rig Superintendent or Engineer for acid volume, concentration, and displacement volume. PU and land tubing. Recommended landing depth is @ 5330'.

- 1- 2-3/8" muleshoe/expendable Check
- 1- 2-3/8" (1.780" ID) F-nipple
- 1- 2-3/8" 4.70# J-55 EUE tubing joint
- 1- 2-3/8" 4.70# J-55 pup joint (2')

168- 2-3/8" 4.70# J-55 EUE tubing joints
X- Pup joints as needed to achieve proper landing depth
1- 2-3/8" 4.70# J-55 EUE tubing joint

7. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.
8. ND BOP. NU wellhead, blow out check. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

TUBING DRIFT CHECK

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. – 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #85

API/UNIT	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003906900	NMPM,025-027N-006W	BLUNCO MESA WPADE (PORTADO ...)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing/Flange Distance (ft)	KB-Tubing/Hanger Distance (ft)		
6,384.00	6,395.00	11.00				

Well Config: SAN JUAN 28-6 UNIT #85, 3/4/2009 11:39:10 AM

ftKB (MD)	Schematic - Actual	Form Final
0		
11	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 43 ftKB	
43	6' & 4' Tubing Pup Joints, 2 3/8in, 4.70lbs/ft, J-55, 53 ftKB	
53		
172		
173	Tubing, 1.660in, 2.40lbs/ft, Grade A, 3,041 ftKB	
183		
2,451	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 4,577 ftKB	OJO ALAMO, 2,451
2,585		KIRTLAND, 2,585
2,854	Seal Nipple, 1.660in, Grade A, 3,042 ftKB	FRUITLAND, 2,854
3,041	Ported Nipple, 1.660in, 2.40lbs/ft, Grade A, 3,044 ftKB	
3,042		
3,044	Tubing, 1.660in, 2.40lbs/ft, Grade A, 3,077 ftKB	
3,063		PICTURED CLIFFS, 3,063
3,066	Bull Plug, 1.660in, 2.40lbs/ft, Grade A, 3,078 ftKB	
3,077	Hydraulic Fracture, 9/15/1959, Frac'd Pictured Cliffs with 35,750 gals Water and 35,000 lbs 10/20 Sand.	
3,078		
3,116		Pictured Cliffs, 3,066-3,116, 9/15/1959
3,140		LEWIS, 3,140
3,170		Top of liner @ 3170'
3,173		
3,183		
3,185		
3,243		
3,245	Baker Model "F" Packer, 4in, 4,583 ftKB	
3,245		
4,577	Hydraulic Fracture, 9/15/1959, Frac'd Cliff House with 30,500 gals Water and 30,000 lbs 40/60 Sand.	
4,583		
4,740		CLIFF HOUSE, 4,740
4,762	Hydril NUE Tubing, 2 3/8in, 4.60lbs/ft, J-55, 5,271 ftKB	
4,812		Cliff House, 4,762-4,812, 9/15/1959
4,834	Cross Over, 2 3/8in, 4.70lbs/ft, J-55, 5,271 ftKB	MENESEE, 4,834
5,271	Seat Nipple, 2 3/8in, 5,272 ftKB	
5,271	Perf'd Nipple, 2 3/8in, 4.70lbs/ft, J-55, 5,275 ftKB	
5,272		POINT LOOKOUT, 5,272
5,275	Bull Plug, 2 3/8in, 5,276 ftKB	
5,275		
5,276	Hydraulic Fracture, 9/15/1959, Frac'd Point Lookout with 60,840 gals Water and 60,000 lbs 20/40 Sand.	
5,369		Point Lookout, 5,272-5,398, 9/15/1959
5,397		
5,398		
5,399		
5,416	PBTD, 5,416	
5,440		
5,441		
5,444	TD, 5,444	
		Liner Cement, 3,200-5,441, 9/12/1959, Cemented with 150 sxs Regular and 150 sxs 50/50 Poz, followed by 50 sxs neat. TOC @ 3200' - Temperature Survey 9-13-59.
		PBTD, 5,416-5,441, 9/12/1959
		Liner, 5 1/2in, 15.50lbs/ft, J-55, 5,441 ftKB
		PBTD, 5,441-5,444, 9/12/1959