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RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 05 2009

	Sundry Notices and Reports	s on Wells		B	ureau of Land Management Farmington Field Office
				5.	Lease Number
					SF - 079367B
1.	Type of Well			6.	If Indian, All. or
	GAS				Tribe Name
				7.	Unit Agreement Name
2.	Name of Operator				Sam Juan 28-6 Unit
	BURLINGTON				
	RESOURCES OIL &	GAS COMPANY LP			
_	A 11 9. DI NI 6. O			- 8.	Well Name & Number
3.	Address & Phone No. of Operate	or			San Juan 28-6 Unit 85
	PO Box 4289, Farmington, NM 8	37499 (505) 326-9700		9.	API Well No.
-				-	20.020.07000
4.	Location of Well, Footage, Sec.,	T, R, M			30-039-06900
	, , ,			10.	Field and Pool
Su	rf: Unit G (SWNE), 1840' FNL &	1460' FEL, Section 25, T	27N, R6W, NMPM	DI.	D' 4 L'CU'ee./DL N/C
				Bland 11.	co Pictured Cliffs/Blanco M County and State
1			4	11.	San Juan Co., NM
	Type of Submission Type o X Notice of Intent	f Action Abandonment Recompletion	Change of Plans New Construction	X	Other – Commingle Blanco PC/ /Blanco MV
	Subsequent Report	Plugging	Non-Routine Fracturing		RCVD AUG 7 '09
		Casing Repair	Water Shut off		on coms of.
	Final Abandonment	Altering Casing	Conversion to Injection		0157.3
Bu Pro 14. Sig (Ti AF	Thereby certify that the foregoing the space for Federal or State Office PROVED BY Original Signed: St. 18 U.S.C. Section 1001, makes it a crime for any person kind of the space of the sp	mmingle this dual Blanco I for. Ing is true and correct. Jami use) Title ing the mason Title ing the mason of the m	e Goodwin_TitleRegulator		8/5/00
ine i	Justed States any false, fictitious or fraudulent statements or	representations as to any matter within its ju)HC3202	AZ	· -

NMOCD

ConocoPhillips San Juan 28-6 Unit 85 (PC/MV) Downhole Commingle

Lat 36° 32′ 51.07" N Long 107° 24′ 51.41" W

KB: 11' PBTD: 5416'

PROCEDURE:

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. ND wellhead NU BOP. Caution: For obstructions in 2-3/8" tubing @ 5248', set appropriate barriers.
- 3. Release tubing hanger, TOOH and LD short string (detail below).
 - 101- 1-1/4" 2.40# J-55 EUE tubing joints
 - 1- 1-1/4" (1.062" ID) seat nipple
 - 1- 1-1/4" ported nipple
 - 1- 1-1/4" 2.40# J-55 EUE tubing joint
 - 1- 1-1/4" bull plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

- 4. Release tubing hanger, TOOH and LD long string (detail below). Release seal assembly from the Baker Model F Packer with a rotated pickup (Seal assembly was not specified in well files, take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars.
 - 1- 2-3/8" 4.70# J-55 EUE tubing joint
 - 1- 2-3/8" 4.70# J-55 pup joint (6')
 - 1- 2-3/8" 4.70# J-55 pup joint (4')
 - 142- 2-3/8" 4.70# J-55 EUE tubing joints
 - 1- Seal assembly
 - 22- 2-3/8" 4.60# J-55 NUE tubing joints
 - 1- 2-3/8" cross over
 - 1- 2-3/8" (1.780" ID) seat nipple
 - 1- 2-3/8" perf'd joint
 - 1- 2-3/8" bull plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale.

- 5. PU packer mill and packer plucker, TIH with 2-3/8" tubing, mill and TOOH with complete packer assembly.
- 6. TIH with tubing (detail below) using Tubing Drift Check Procedure (tubing drift = 1.901" ID). Tag for fill, record fill depth in Wellview. If any fill is encountered, PU air package and clean out to PBTD. If scale is on the tubing, spot acid. Contact Rig Superintendent or Engineer for acid volume, concentration, and displacement volume. PU and land tubing. Recommended landing depth is @ 5330'.
 - 1- 2-3/8" muleshoe/expendable Check
 - 1- 2-3/8" (1.780" ID) F-nipple
 - 1- 2-3/8" 4.70# J-55 EUE tubing joint
 - 1- 2-3/8" 4.70# J-55 pup joint (2')

168- 2-3/8" 4.70# J-55 EUE tubing joints

- X- Pup joints as needed to achieve proper landing depth
- 1- 2-3/8" 4.70# J-55 EUE tubing joint

7. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

8. ND BOP. NU wellhead, blow out check. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

TUBING DRIFT CHECK

Procedure

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Surface Surf	€ We	li Name: S	AN JUAN 28-6 UNI	T #85						
Section of Company C	8		_	ابہ		Licease No.	3	Melic	origaration Type	<u>Edit</u>
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