

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26168 -
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ANDERSON GAS COM B -
8. Well Number #1 -
9. OGRID Number 5380
10. Pool name or Wildcat OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5520'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC. -
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter K : 1470' - feet from the SOUTH line and 1660' - feet from the WEST line Section 28 Township 29N Range 10W NMPM NMCM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5520'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., requests permission to plug and abandon this well per the attached procedure and current wellbore and proposed wellbore diagrams.

RCVD AUG 5 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

01/30/85

Rig Release Date:

03/05/85

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Conder TITLE REGULATORY CLERK DATE 08/04/09

Type or print name BARBARA J CONDER E-mail address: barbara_conder@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Felix G. Bort TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 11 2009

Conditions of Approval (if any): NOTIFY NMOC D AZTEC 24 HOURS PRIOR TO BEGINNING OPERATIONS

PLUG AND ABANDONMENT PROCEDURE

July 29, 2008

Anderson Gas Com B #1

Otero Chacra
1470' FSL and 1660' FWL, Section 28, T29N, R10W
San Juan County, New Mexico / API 30-045-26168
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes ☐ , No ☒ , Unknown ☐ .
Tubing: Yes ☒ , No ☐ , Unknown ☐ , Size 2.375" , Length 2895' .
Packer: Yes ☐ , No ☒ , Unknown ☐ , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Chacra perforations and top, 2728' – 2350')**: PU and TIH with 4.5" cement retainer, set at 2728'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 34 sxs Class G cement above CR to isolate Chacra interval. PUH.
5. **Plug #2 (Pictured Cliffs and Fruitland tops, 1800' – 1372')**: Mix and pump 38 sxs Class G cement inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 809' – 577')**: Mix and pump 22 sxs Class G cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
7. **Plug #4 (8.265" Surface casing, 375' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 35 sxs Class G cement and spot a balanced plug inside the 4.5" casing to cover surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
8. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Anderson Gas Com B #1

Current

Otero Chacra
1470' FSL, 1660' FW L, Section 28, T-29-N, R-10-W,
San Juan County, NM / API #30-045-26168
Lat _____ / Long _____

Today's Date. 7/29/08
Spud: 1/31/85
Completed. 3/5/85
Elevation: 5520' GL
5533' KB

12 25" hole

Cement to Surface per Sundry Notice

8.625" 24#, K-55 Casing set @ 325'
Cement with 300 sxs (Circulated to Surface)

Ojo Alamo @ 627' *est

Kirtland @ 759' *est

Fruitland @ 1422' *est

Pictured Cliffs @ 1750'

Chacra @ 2400'

2.375" tubing at 2895'
(89 joints, SN, sawtooth collar, plunger lift)

Chacra Perforations:
2778' - 2888'

4 5", 10.5#, J-55 Casing set @ 3060'
Cement with 708 cf
Circulated cement to surface

7 875" hole

TD 3060'
PBD 3020'

Anderson Gas Com B #1

Proposed P&A

Otero Chacra
1470' FSL, 1660'FW L, Section 28, T-29-N, R-10-W,
San Juan County, NM / API #30-045-26168
Lat _____ / Long _____

Today's Date: 7/29/08
Spud. 1/31/85
Completed: 3/5/85
Elevation: 5520' GL
5533' KB

12 25" hole

Ojo Alamo @ 627' *est

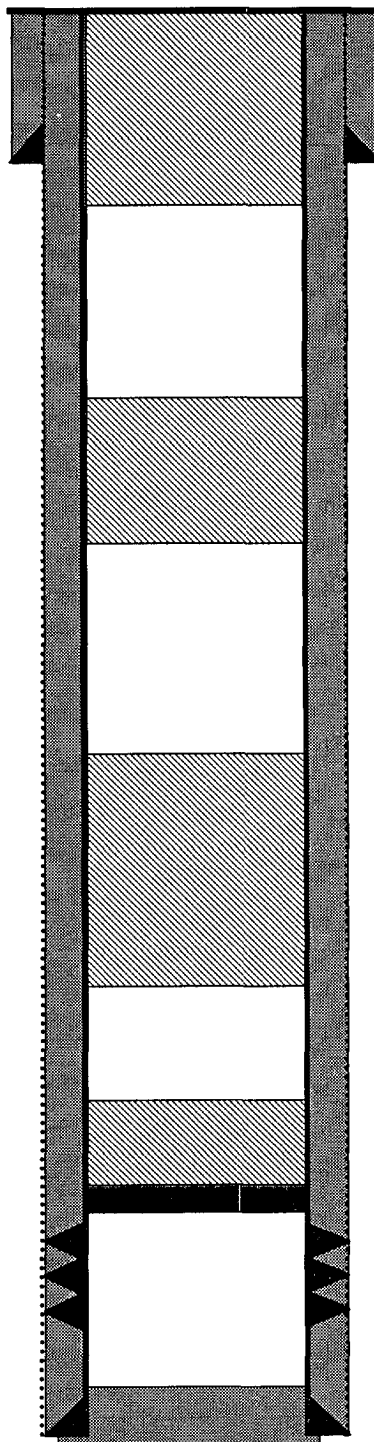
Kirtland @ 759' *est

Fruitland @ 1422' *est

Pictured Cliffs @ 1750'

Chacra @ 2400'

7.875" hole



Cement to Surface per Sundry Notice

8.625" 24#, K-55 Casing set @ 325'
Cement with 300 sxs (Circulated to Surface)

Plug #4: 375'- 0'
Class G cement, 35 sxs

Plug #3: 809'- 577'
Class G cement, 22 sxs

Plug #2: 1800'- 1372'
Class G cement, 38 sxs

Plug #1: 2728'- 2350'
Class G cement, 34 sxs

Set CR @ 2728'

Chacra Perforations.
2778' - 2888'

4 5", 10.5#, J-55 Casing set @ 3060'
Cement with 708 cf
Circulated cement to surface

TD 3060'
PBD 3020'