

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

RECORD CLEANUP

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31399

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name:
ROPOO 8

8. Well Number
#3

9. OGRID Number
5380

10. Pool name or Wildcat
TWIN MOUNDS PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

382 CR 3100 AZTEC, NM 87410

4. Well Location

Unit Letter K : 1905 feet from the SOUTH line and 1430 feet from the WEST line

Section 8 Township 29N Range 14W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5210'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RECOMPLETE FRUITLAND COAL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached wellbore diagram & history for additional information.

RCVD AUG 10 '09
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY ANALYST

DATE 8/7/09

Lorri_bingham@xtoenergy.com

Type or print name LORRI D. BINGHAM

E-mail address:

PHONE 505-333-3204

For State Use Only

APPROVED BY

Deputy Oil & Gas Inspector,
District #3

TITLE

DATE

AUG 11 2009

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals & Mining Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C - 102

☐ AMENDED REPORT

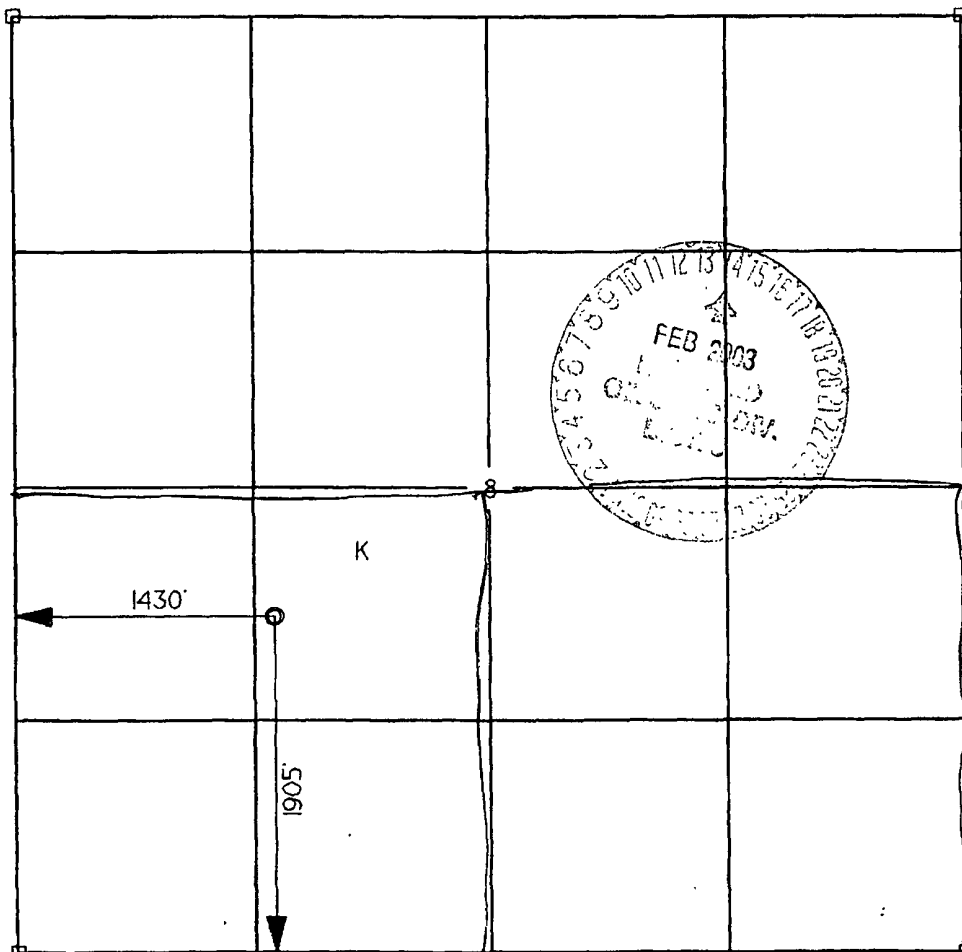
WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number 30-045-31399	Pool Code 86620/91629	Pool Name Twin Mounds FS/PL Basin Fruitland coal
Property Code 27065	Property Name ROPCO 8	Well Number 3
OGFD No. 19219	Operator Name RICHARDSON OPERATING COMPANY	Elevation 5210'

Surface Location									
UL or Lot K	Sec. 8	Twp. 29 N.	Rge. 14 W.	Lot Lh.	Feet from>	North/South 1905'	Feet from>	East/West 1430'	County SAN JUAN

Bottom Hole Location if Different From Surface									
UL or Lot	Sec.	Twp.	Rge.	Lot Lh.	Feet from>	North/South	Feet from>	East/West	County
Dedication TM-140 FL-310 90		Joint ?	Consolidation		Order No.				

NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	<i>Paul Lehman</i>
Printed Name	Paul Lehman
Title	Landman
Date	2/14/03
SURVEYOR CERTIFICATION	
I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Date of Survey	
Signature and Seal	<i>James Huddleston</i>
Professional Surveyor	6844
REGISTERED LAND SURVEYOR	

ROPCO 8 #3

DATA

LOCATION: 1905' FSL & 1430' FWL, UNIT K, SEC.8, T29N, R14W

COUNTY/STATE: SAN JUAN, NM

FIELD: TWIN MOUNDS FRUITLAND SAND PC / (BASIN FRUITLAND COAL?)

FORMATION: PICTURED CLIFFS / (FRUITLAND COAL?)

API #: 30-045-31399

XTO WELL#: 77550 (PC) / 77678 (FC) **DBID#:** 548140 (PC) / _____ (FC)

SPUD DATE: 11/28/03 **COMPLETION DATE:** 01/28/04

IP:

PROD METHOD: ROD PUMP

TBG: 1" X 1' STNR NIP, 2-3/8" X 2" X 12' X 16' TWE (DV) PMP & 18 JTS 2-3/8" 4.7#, J-55, EUE-8RD TBG. EOT @ 608'

PMP & RODS: ON-OFF TL, 1-1/4" SB, 13K SHEAR TL, 2 - 1-1/4" SBS, 3 - 3/4" RODS W/4 MOLDED GUIDES PER ROD, 16 - 3/4" RODS, 3 - 3/4" ROD SUBS (8', 8' & 6') & 1-1/4" X 22' PR W/10' LNR

PERFS: FC: 465' - 467' (2 HOLES) & 502' - 514' (48 HOLES)

PC: 525' - 531' (3 - 0.41" HOLES)

HISTORY

11/28/03: RICHARDSON OPERATING CO. SPUDDED 8-3/4" HOLE

11/29/03: DRLD TO 128'. SET 7" 20# CSG @ 126'. CMT W/60 SX (71 CUFT) CLASS B CMT W/2% SODIUM METASILICATE + 1/4 PPS CELLOFLAKE. CIRC 4 BBLs CMT TO SURF.

12/03/03: TD 6-1/4" HOLE @ 763' ON 12/2/03. SET 4-1/2", 10.5#, J-55 @ 763'. AMERICAN ENERGY CMTD CSG W/40 SX CLASS B CMT W/2% SODIUM METASILICATE + 1/4 PPS CELLOFLAKE CMT (15 BBLs, MIXED @ 12.5 PPG) F/B 50 SX CLASS B NEAT CMT (10.5 BBLs, MIXED @ 15.6 PPG). CIRC 7 BBLs TO SURF.

??/??/??: PERFD PC 525' - 531' (3 - 0.41" HOLES). ACIDIZED & FRAC'D PC PERFS 525' - 531' W/250 GALS 15% HCL AC & 20,000# 20/40 BRADY SD. PER C-105 COMPLETION RPT. NO RIG RPTS IN WELL FILE.

??/??/??: ? PERFD FC: 465' - 467' (2 HOLES) & 502' - 514' (48 HOLES) ? NO RIG RPTS OR REGULATORY PAPERWORK FILED IN WELL FILE FOR THESE PERFS. FOUND PERFS NOTED ON A WELLBORE DIAGRAM IN WELL FILE & ON A PARTIALLY FILLED OUT C-105 THAT WAS NEVER FILED

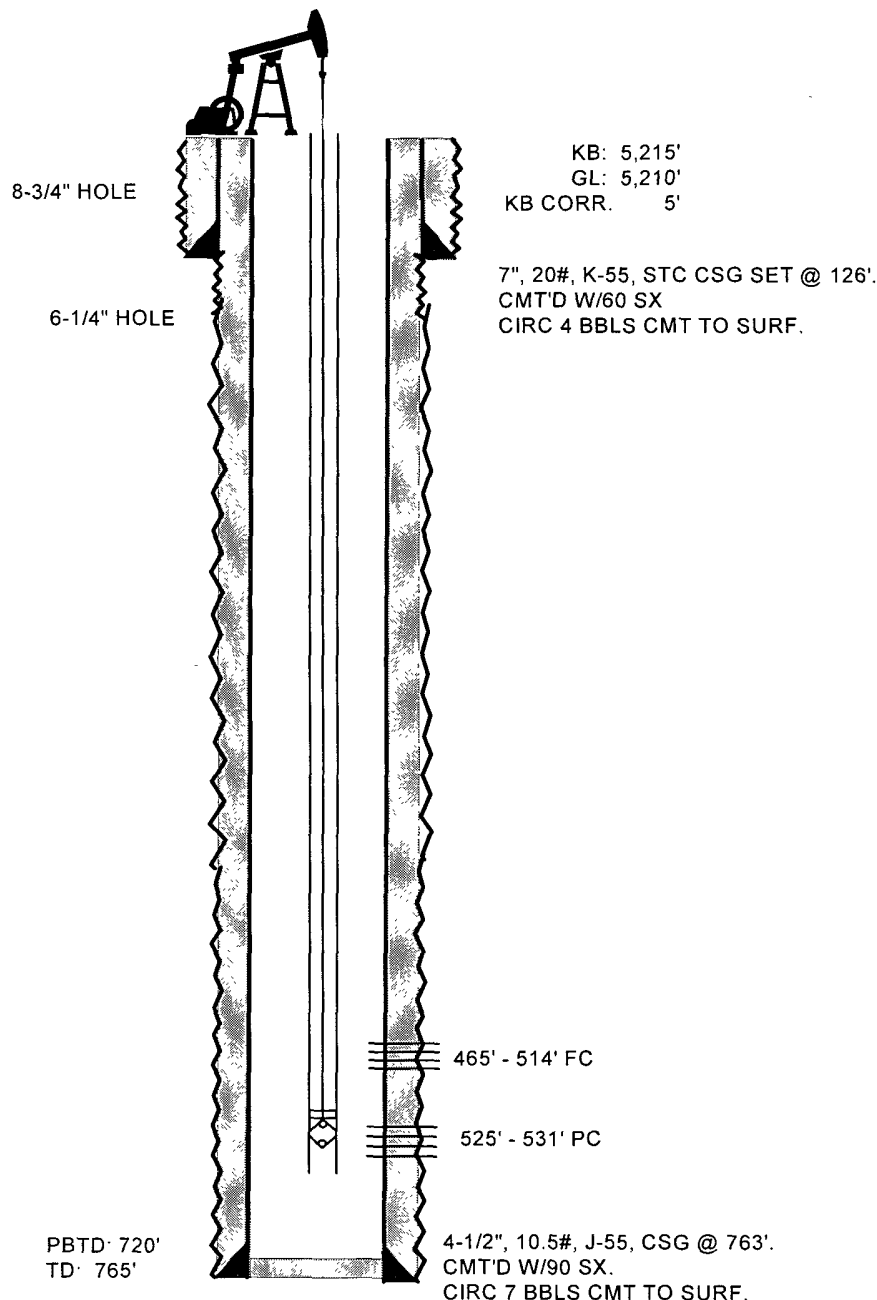
01/22/04: ? ACIDIZED & FRAC'D FC PERFS FR/465' - 531' SPEARHEAD 750 GALS 15% HCL ACID. FRAC FC DWN CSG W/33,268 GALS AMBORMAX 1020 FRAC FLUID CARRYING 45,541# 20/40 BRADY SD & 11,241# SLC RC SD AIR 40 BPM. ATP 1,202 PSIG. NO RIG RPTS IN WELL FILE OR REGULATORY FILING FOR THIS STIMULATION. FOUND A FC POST FRAC TREATMENT RPT IN WELL FILE. ?

10/01/04: OPER CHANGE. RICHARDSON OPER TO LANCE O&G CO.

10/06/04: PUMP CHG. TGD FILL @ 661'. TIH W/NEW 2" X 1-1/2" X 12' PMP & RODS.

05/01/07: OPER CHANGE: LANCE O&G CO. TO XTO ENERGY INC.

06/21/08: SITP 0 PSIG SICP 0 PSIG MIRU PU UNSET ON-OFF TL. TOH W/1-1/4" X 22' PR W/10' LNR, 3 - 3/4" ROD SUBS (8', 8' & 6'), 9 - 3/4" RODS, 3/4" ROD W/4 MOLDED GUIDES, 3/4" ROD, 3/4" ROD W/4 MOLDED GUIDES, 2 - 3/4" RODS, 3/4" ROD W/4 MOLDED GUIDES, 4 - 3/4" RODS, 3 - 1-1/4" SBS & ON-OFF TL BFL 400' FS. S. 0 BO, 12 BPW, 9 RUNS, 1.5 HRS. FFL 400' FS. CLN WTR W/TR SC. FTP 0 PSIG. SICP 40 PSIG. ATTD PT TBG. WOULD NOT PT. ND WH. NU BOP. TGD @ 687'



(33' OF FILL). TOH W/18 JTS 2-3/8" TBG, 2" X 2" X 12' TWE PMP & 1-1/2" X 1' STNR NIP FOUND 17TH JT TBG FS & STNR NIP W/HVY CORR & 18TH JT TBG FS W/HIT FR/CORR. TIH W/4-1/2" RBP. PT CSG TO CHK FOR FC PERFS PT RESULTS AS FOLLOWS: CSG FR/520' - 490' WOULD NOT PT. CSG FR/490' - 450' PRESS BLEED OFF FR/500 - 465 PSIG IN 5". CSG FR/450' - SURF PT @ 500 PSIG OK **NOTE: PT CONFIRMED PRIOR OPERATOR HAD PERFD FC.** RLSD & TOH W/RBP. SWI

06/24/08: SICP 48 PSIG. BD & KW. TIH W/NC, SN (SV) & 20 JTS 2-3/8" TBG. PT TBG TO 1,530 PSIG TSTD OK BFL SURF S. 0 BO, 18 BLW, 17 RUNS, 3 HRS. FFL 500' FS. FTP 0 PSIG SICP 40 PSIG. RETR SV BD WELL. TGD @ 684' (36' FILL) TOH W/TBG, SN & NC. TIH W/1" X 1' STNR NIP, 2-3/8" X 2" X 12' X 16' TWE (DV) CDI PMP (XTO #362), 2 JTS NEW 2-3/8", 4.7#, J-55, EUE-8RD TBG & 16 JTS 2-3/8" TBG. LD TBG W/DONUT AS FOLLOWS: EOT @ 608'. FC PERFS FR/465' - 514'. PC PERFS FR/525' - 531'. FILL @ 684'. PBTD @ 720'. ND BOP. NU WH. TIH W/ON-OFF TL, 1-1/4" SB, 13K SHEAR TL, 2 - 1-1/4" SBS, 3 - 3/4" RODS W/4 MOLDED GUIDES PER ROD, 16 - 3/4" RODS, 3 - 3/4" ROD SUBS (8', 8' & 6') & 1-1/4" X 22' PR W/10' LNR. INSTLD ENVIRO-PAX SB ON WH. SEATED PMP. PT TBG TO 480 PSIG. TSTD OK. RLSD PRESS. LS PMP GPA HWO. RWTP PPG @ 7 5 X 82" SPM.