

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-31399	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name: ROECO 8	
8. Well Number #3	
9. OGRID Number 5380	
10. Pool name or Wildcat TWIN MOUNDS PC/BASIN FC	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5210'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO ENERGY INC.

3. Address of Operator  
 382 CR 3100 AZTEC, NM 87410

4. Well Location  
 Unit Letter K : 1905 feet from the SOUTH line and 1430 feet from the WEST line  
 Section 8 Township 29N Range 14W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 RCVD AUG 10 '09  
 OIL CONS. DIV.  
 DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

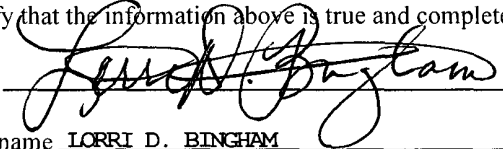
XTO Energy proposes to DHC production from the Basin FC (71629) & the Twin Mounds PC (86620) upon approval of this application. Both pools are in the NMCD pre-approved pool combinations for DHC in the SJ Basin. Please see the attachments for allocation justification calculated as follows:  
 FC: Gas: 59% Water: 63% Oil: 0% PC: Gas: 41% Wtr: 37% Oil: 100%  
 Ownership is diverse & owners were notified via certified, return-receipt mail on 6/26/08. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.


Spud Date:

Rig Release Date:

DHC 3209AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ANALYST DATE 8/7/09  
 Type or print name LORRI D. BINGHAM E-mail address: Lorri\_bingham@xtoenergy.com PHONE 505-333-3204

**For State Use Only**  
 APPROVED BY  TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 11 2009  
 Conditions of Approval (if any):

LEASE NAME	NO	RESERVOIR	LOCA	TI	ON	1st PROD	LAST PROD	OIL	GAS	WATER	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	DLY WAT
BUSHMAN FEDERAL 6	1	FRUITLAND COAL	6	29	N 14 W P	19990228	20090501	0	537963	368627	0	966741	0	108 4	208 6
ROPCO 16	1	FRUITLAND COAL	16	29	N 14 W B	20030930	20090501	0	158213	117051	0	293805	0	55 3	21 4
ROPCO 16	2	FRUITLAND COAL	16	29	N 14 W C	20030930	20090501	0	78588	71877	0	188958	0	51.7	0 6
ROPCO 17	4	FRUITLAND COAL	17	29	N 14 W O	20051031	20090501	0	124314	251261	0	557758	0	111 4	464 2
ROPCO 18	1	FRUITLAND COAL	18	29	N 14 W H	20060930	20090501	0	25803	14324	0	47346	0	38 3	3 4
ROPCO 4	1	FRUITLAND COAL	4	29	N 14 W N	20021130	20090501	0	110022	36917	0	115133	0	12 6	20 2
ROPCO 4	3	FRUITLAND COAL	4	29	N 14 W L	20020831	20090501	0	288678	76994	0	479765	0	56 6	37 8
ROPCO 4	4	FRUITLAND COAL	4	29	N 14 W C	20050731	20090501	0	222622	46341	0	827422	0	176 4	0
ROPCO 5	4	FRUITLAND COAL	5	29	N 14 W G	20010531	20090501	0	78349	33508	0	263900	0	46 9	5 2
ROPCO 7	1	FRUITLAND COAL	7	29	N 14 W B	20020831	20090501	0	65634	218827	0	64875	0	11 4	59 4
ROPCO 7	2	FRUITLAND COAL	7	29	N 14 W C	20061031	20090501	0	58837	4392	0	407988	0	55 6	0 1
ROPCO 7	3	FRUITLAND COAL	7	29	N 14 W M	20060930	20080801	0	12197	5981	0	12635	0	22	10 5
ROPCO 7	4	FRUITLAND COAL	7	29	N 14 W O	20050930	20090501	0	133808	41472	0	547274	0	94 4	11 3
ROPCO 8	1	FRUITLAND COAL	8	29	N 14 W B	20020930	20090501	0	148864	142280	0	145552	0	25 1	10 3
ROPCO 9	1	FRUITLAND COAL	9	29	N 14 W A	20020930	20090501	0	183008	72389	0	343402	0	82 1	5 6
ROPCO 9	2R	FRUITLAND COAL	9	29	N 14 W P	20070131	20090501	0	39645	64864	0	82382	0	46 2	47 7
ROPCO 9	3	FRUITLAND COAL	9	29	N 14 W K	20070201	20070201	0	63603	58701	0	63603	0	12 1	15 5
ROPCO 9	3R	FRUITLAND COAL	9	29	N 14 W M	20070331	20090501	0	99383	50640	0	509184	0	125 3	30 8
WF FEDERAL 5	1R	FRUITLAND COAL	5	29	N 14 W E	20030430	20090501	0	70576	80408	0	68667	0	21	12 2
WF FEDERAL 5	2	FRUITLAND COAL	5	29	N 14 W K	20000331	20090501	0	265381	235151	0	1215628	0	176 9	24
WF FEDERAL 5	3	FRUITLAND COAL	5	29	N 14 W O	20061130	20090501	0	82110	31192	0	476198	0	89 8	27
WF FEDERAL 6	3	FRUITLAND COAL	6	29	N 14 W D	20040228	20090501	0	166629	20898	0	505240	0	65 8	4 9
WF FEDERAL 6	4	FRUITLAND COAL	6	29	N 14 W M	20040331	20090501	0	227503	25559	0	466578	0	49 2	2 4
WF FRPC 17	1	FRUITLAND COAL	17	29	N 14 W A	20050930	20090501	0	142506	45122	0	728130	0	80 7	9 5
WF FRPC 17	2	FRUITLAND COAL	17	29	N 14 W E	20050930	20090501	0	158736	18165	0	409403	0	102 9	2 7
WF FRPC 17	3	FRUITLAND COAL	17	29	N 14 W L	20050430	20090501	0	165148	85952	0	344646	0	72 4	28 5
						average			142620	85342 04	0	389700 5	0	68 86538	40 91538

BUSHMAN FEDERAL 6	1	PICTURED CLIFFS	6	29	N 14 W P	19990228	20090501	0	330720	297954	0	763651	0	107 5	5 7
ROPCO 16	1	PICTURED CLIFFS	16	29	N 14 W B	20030930	20090501	0	162178	117048	0	303732	0	53 5	21 4
ROPCO 16	2	PICTURED CLIFFS	16	29	N 14 W C	20030930	20090501	0	82645	81715	0	195681	0	51 9	27
ROPCO 16	3	PICTURED CLIFFS	16	29	N 14 W	20030930	20090501	0	102374	129311	0	116663	0	48 6	0
ROPCO 16	4	PICTURED CLIFFS	16	29	N 14 W I	20030930	20090501	0	108427	189620	0	137581	0	32 9	33
ROPCO 4	1	PICTURED CLIFFS	4	29	N 14 W N	20011031	20090501	0	81201	46478	0	80198	0	11 3	0
ROPCO 4	2	PICTURED CLIFFS	4	29	N 14 W I	20011130	20090501	0	505183	79729	0	1018526	0	104 2	17 9
ROPCO 4	3	PICTURED CLIFFS	4	29	N 14 W L	20011130	20090501	0	354205	70462	0	560672	0	58 6	0 1
ROPCO 4	4	PICTURED CLIFFS	4	29	N 14 W C	20011031	20090501	0	181139	52787	0	179629	0	11 1	22 5
ROPCO 5	4	PICTURED CLIFFS	5	29	N 14 W G	20010531	20090501	0	101143	41864	0	352844	0	59 6	0
ROPCO 7	1	PICTURED CLIFFS	7	29	N 14 W B	20020831	20090501	0	65258	198439	0	64625	0	10 5	2 7
ROPCO 7	2	PICTURED CLIFFS	7	29	N 14 W C	20060430	20060901	0	8169	7453	0	8169	0	45 4	41 4
ROPCO 8	1	PICTURED CLIFFS	8	29	N 14 W B	20020930	20090501	0	148208	141305	0	145132	0	23 3	10 3
ROPCO 8	4	PICTURED CLIFFS	8	29	N 14 W J	20020630	20090501	0	533224	210645	0	826762	0	158 7	55 4
ROPCO 9	1	PICTURED CLIFFS	9	29	N 14 W A	20020331	20090501	0	85042	83229	0	84051	0	7	0 5
ROPCO 9	2	PICTURED CLIFFS	9	29	N 14 W P	20021031	20060801	0	112650	112236	0	112650	0	19	62 7
ROPCO 9	3	PICTURED CLIFFS	9	29	N 14 W K	20020531	20070201	0	66109	61704	0	66109	0	12 6	16 1
ROPCO 9	4	PICTURED CLIFFS	9	29	N 14 W F	20020630	20090501	0	405097	180928	0	454410	0	59 4	67 2
WF FEDERAL 5	1	PICTURED CLIFFS	5	29	N 14 W E	20011031	20030501	0	10619	8530	0	10619	0	0 6	0 1
WF FEDERAL 5	2	PICTURED CLIFFS	5	29	N 14 W K	20000331	20040901	0	9480	93896	0	9480	0	0	9 5
WF FEDERAL 5	3	PICTURED CLIFFS	5	29	N 14 W O	20001031	20061001	0	344830	291145	0	344830	0	30 9	59 3
WF FRPC 17	3	PICTURED CLIFFS	17	29	N 14 W L	20050430	20050501	0	9659	0	0	9659	0	161	0
						average			173070 9	113476 3	0	265712 41	0	48.52727	24 46818

	Gas	Wtr	Oil
FC	59%	63%	0%
PC	41%	37%	100%



382 CR 3100  
Aztec, NM 87410

June 26, 2008

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling  
Ropco 8 #3  
Unit K, Sec 8, 29N, R14W

The Ropco 8 # 3 has been permitted & completed in the Twin Mound Pictured Cliffs & the Basin Fruitland Coal & XTO Energy Inc. now proposes to allocate the pools based on allocations from a nearby well. In addition, XTO will be submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the FC/PC.pools. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Fruitland Coal	Gas: 50%	Water: 50%	Oil: 50%
Twin Mound Pictured Cliffs	Gas: 50%	Water: 50%	Oil: 50%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3100. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lori D. Bingham', is written over a printed name and title.

Lori D. Bingham  
Regulatory Compliance Tech

xc: well file