

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

Bureau of Land Management

Farmington Field Office

CORRECTED

Farmington 1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

WELL COMPLETION OR RECOMPLETION REPORT										7 UNIT AGREEMENT NAME Rosa Unit				
1a.	TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				Change pool name from Laguna Seca Gallup to Basin Mancos pursuant to Order #R-13063									
b	TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR <input type="checkbox"/> X OTHER <input type="checkbox"/>				effective 1/1/09. All other information the same.									
2		NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY								8 FARM OR LEASE NAME, WELL NO Rosa Unit #077				
3		ADDRESS AND TELEPHONE NO P.O. Box 640, Aztec, NM 87410 (505) 634-4208								9 API WELL NO 30-039-22538				
4.		LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1820' FSL & 810' FWL, Sec 33, T31N, R5W At top production interval reported below : Same At total depth: Same								10. FIELD AND POOL, OR WILDCAT Basin Mancos				
										11 SEC. T.R.M.. OR BLOCK AND SURVEY OR AREA NW/4 SW/4, Sec 33, T31N, R5W				
				14 PERMIT NO		DATE ISSUED		12 COUNTY OR Rio Arriba P		13 STATE New Mexico				
15 DATE SPUDDED		16. DATE T D REACHED		17 DATE COMPLETED (READY TO PRODUCE)		18 ELEVATIONS (DK, RKB, RT,GR,ETC)*		19 ELEVATION CASINGHEAD						
20 TOTAL DEPTH, MD & TVD		21 PLUG, BACK T D MD & TVD		22 IF MULTCOMP., HOW MANY		23 INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS				
24 PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*								25 WAS DIRECTIONAL SURVEY MADE						
26 TYPE ELECTRIC AND OTHER LOGS RUN								27 WAS WELL CORED						
28 CASING REPORT (Report all strings set in well)														
CASING SIZE/GRADE.			WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED		
29 LINER RECORD												30 TUBING RECORD		
SIZE		TOP (MD)	BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
							32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
							DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
							RCVD AUG 12 '09							
							OIL CONS. DIV.							
33 PRODUCTION												DIST. 3		
DATE OF FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)							WELL STATUS (PRODUCING OR SI)				
DATE OF TEST		TESTED	CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL		GAS - MCF		WATER - BBL		GAS-OIL RATIO	
FLOW TBG PRESS		CASING PRESSURE	CALCULATED 24-HOUR RATE				OIL - BBL		GAS - MCF		WATER - BBL		OIL GRAVITY-AP (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.).										TEST WITNESSED BY				
35. LIST OF ATTACHMENTS												ACCEPTED FOR RECORD		

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nathan K. Evers TITLE Regulatory Specialist DATE 8/6/09

AUG 10 2009

NMOC

PARMINGTON FIELD OFFICE