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In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
AUG 05 2009
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO
NMSF-078771

6 IF INDIAN ALLOTTEE OR

CORRECTED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7 UNIT AGREEMENT NAME
Rosa Unit

1a. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
Change pool name from Laguna Seca Gallup to Basin Mancos pursuant to Order #R-13063
b. TYPE OF COMPLETION:
NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ X OTHER
effective 1/1/09. All other information the same

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8 FARM OR LEASE NAME, WELL NO
Rosa Unit #059

3 ADDRESS AND TELEPHONE NO
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

9 API WELL NO
30-039-23270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1120' FSL & 1560' FWL, Sec 25, T31N, R6W
At top production interval reported below : Same
At total depth: Same

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
SE/4 SW/4, Sec 25, T31N, R6W

14 PERMIT NO DATE ISSUED
12 COUNTY OR
Rio Arriba New
PARISH Mexico

15 DATE SPUDDED 16 DATE T D REACHED 17 DATE COMPLETED (READY TO PRODUCE) 18 ELEVATIONS (DK, RKB, RT, GR, ETC.)* 19. ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD 21. PLUG, BACK T D, MD & TVD 22 IF MULTICOMP. HOW MANY 23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

ROVD AUG 12 '09

OIL CONS. DIV.

33 PRODUCTION

DIST. 3

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE*	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deborah Riley TITLE Regulatory Specialist DATE 8/5/09

ACCEPTED FOR RECORD

AUG 10 2009

NMOCD

FARMINGTON FIELD OFFICE