

RECEIVED

AUG 05 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SE/SE), 2185' FNL & 910' FEL, Section 8, T30N, R6W, NMPM

5. Lease Number
SF-079002
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 30-6 UNIT
8. Well Name & Number
SAN JUAN 30-6 UNIT 36N
9. API Well No.
30-039-30524
10. Field and Pool
11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

RCVD AUG 7 '09
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 8/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 07 2009

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

8/8/12

San Juan 30-6 Unit 36N
API # 30-039-30524
Basin DK/Blanco MV
Burlington Resources Oil & Gas Company, LP

05/12/2009 RU Basin W/L. Run GR/CCL/CBL logs. TOC 1880'. RD Wireline 05/12/2009.
06/09/2009 RU Basin W/L. Run GR/CCL log. RD Wireline 06/09/2009.
06/16/2009 Install Frac valve, PT csg to 5000#/30 minutes – Good Test.
06/17/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 7617', 7620', 7623', 7631', 7639', 7642', 7645', 7648', 7651', 7663', 7670', 7673', 7676', 7679', 7686', 7689', 7692', 7695', 7698', 7706', 7709', 7712', 7715', 7718', 7721', 7724', 7736', 7739', 7748', 7750' = 60 Total Holes. Acidize w/ 20bbls, 15% HCL. Frac w/106,722 gals Slickwater w/40,659lbs of 20/40 Arizona Sand. Set CBP @ 5830'.
Perf Point Lookout w/.34" diam.- @ 1 SPF = 5405', 5410', 5420', 5424', 5432', 5441', 5454', 5505', 5516', 5524', 5570', 5574', 5578', 5595', 5623', 5632', 5658', 5672', 5685', 5695', 5720', 5726', 5750', 5770', 5776' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/39,648 gals 60% Slickwater N2, w/100,776lbs of 20/40 Arizona Sand. N2:868,800SCF. Set CFP @ 5390'.
Perf Cliffhouse w/ .34" diam.@ 1 SPF = 5082', 5089', 5097', 5108', 5128', 5132', 5138', 5142', 5146', 5150', 5160', 5200', 5206', 5212', 5218', 5224', 5238', 5256', 5260', 5311', 5328', 5340', 5346', 5375', 5383' = 25 Holes. Acidize 10bbls 15% HCL. Frac zone w/48,678 gals 60% SlickWater N2 Foam w/100,567 lbs of 20/40 Arizona Sand. N2: 962,400SCF. Set CFP @ 5060'.
Perf Lewis Formation w/ .34" diam. @ 1 SPF = 4290', 4303', 4318', 4326', 4333', 4372', 4380', 4463', 4496', 4517', 4530', 4540', 4848', 4857', 4863', 4877', 4891', 4902', 4912', 4920', 4932', 4952', 4962', 4980', 5027' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/26,670 gal 75% 20# Linear N2 Foam w/ 96,217# 20/40 Arizona Sand. N2:1,450,000SCF.
06/19/2009 Flow back well.
06/20/2009 RIH W/ 4" CBP set @ 4180'
06/22/2009 RU flow back lines.
07/15/2009 MIRU Drake 26, Gas Recovery System.
07/16/2009 NUBOP, PT BOP, ok. RIH w/ 3 7/8" MILL.
07/20/2009 M/O CBP @ 4180'. C/O & M/O CFP @ 5060'. C/O & M/O CFP @ 5390'.
07/21/2009 C/O TO CBP @ 5830'. Start selling through Gas Recovery System.
07/22/2009 Flow test Mesa Verde. M/O CBP @ 5830'. C/O to PBTB @ 7758'.
07/30/2009 Run Spinner on DK. RIH w/ 245 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 7658', FN @ 7656'. RD/RR

PL