

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078943-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit 126N

9. WELL NO

30-039-30592-0001

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD JUL 1 '09

SEC. 7/T29N/7W

OIL CONS. DIV.

DIST. 3

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15 DATE SPUDDED

03/09/2009

16 DATE T.D. REACHED

3/28/2009

17 DATE COMPL. (Ready to prod.)

6/5/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6311'/KB 6326'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7956'/7715'

21 PLUG, BACK T.D., MD & TVD

7936'/7695'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24

PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7576'-7771'

25 WAS DIRECTIONAL SURVEY MADE

Yes

26

TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#/H-40	228'	12 1/4"	Surf. 76sx(122cf-22bbl)	4bbls
7"	23#/J-55	4251'	8 3/4"	Stage Tool @ 2700'	
4 1/2"	11.6#/J-55	7936'	6 1/4"	Suf. 700sx(1443cf-257bbl)	80bbls
				TOC 116'/270sx(542cf-97bbl)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7689'	

PERFORMANCE RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Basin Dakota Perf @ .34 diam. 1SPF = 7702'-7576' = 20 Holes 2SPF = 7771'-7720' = 30 Holes Dakota Total Holes = 50	7576'-7771' Acidize w/ 10bbl of 15% HCL, Frac w/ 94,752gals Slickwater, w/40,678lbs of 20/40 Az Sand.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	Spinner Flowing	SI

WATER--BBL	GAS-OIL RATIO
.25bw/h	OIL GRAVITY-API (CORR)
bw/d	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35 LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3021AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician DATE 6/25/09

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
JUN 29 2009
FARMINGTON FIELD OFFICE
JL Sahers

NMOCD 78

API # 30-039-30592		San Juan 29-7 Unit 126N			
Ojo Alamo	2123'	2330'	White, cr-gr ss.	Ojo Alamo	2123'
Kirtland	2330'	2951'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2330'
Fruitland	2951'	3283'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2951'
Pictured Cliffs	3283'	3416'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3283'
Lewis	3416'	3953'	Shale w/siltstone stringers	Lewis	3416'
Huerfanito Bentonite	3953'	4262'	White, waxy chalky bentonite	Huerfanito Bent.	3953'
Chacra	4262'	4810'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4262'
Mesa Verde	4810'	5073'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4810'
Menefee	5073'	5472'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5073'
Point Lookout	5472'	5860'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5472'
Mancos	5860'	6735'	Dark gry carb sh.	Mancos	5860'
Gallup	6735'	7463'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6735'
Greenhorn	7463'	7520'	Highly calc gry sh w/thin lmst.	Greenhorn	7463'
Graneros	7520'	7574'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7520'
Dakota	7574'	7877'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7574'
Morrison	7877'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7877'

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UNIT AGREEMENT NAME
San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit 126N

9 API WELL NO

30-039-30592-0002

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC.7/T29N/7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K(NW/SE), 1800' FSL & 1420' FWL

At top prod. interval reported below Unit N (SE/SW), 710' FSL & 820' FWL

At total depth Unit N (SE/SW), 710' FSL & 820' FWL

693' 799' 683'

14. PERMIT NO.

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17 DATE COMPL. (Ready to prod)

6/05/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6311'/KB 6326'

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7956'/7715'

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7936'/7695'

22. IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4264'-5832'

25 WAS DIRECTIONAL SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#/H-40	228'	12 1/4"	Surf. 76sx(122cf-22bbl)	4bbls
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				TOC 1160'/270sx(542cf-97bbl)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7689'	

31 PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde Perf = .34" diam.
Pointlook Out = 1SPF @ 5268'-5832' = 25 Holes
Cliffhouse = 1SPF @ 4814'-5210' = 25 Holes
Lewis = 1SPF @ 4264'-4708' = 28 Holes
Blanco Mesa Verde Total Holes = 78

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5268'-5832'	Acidize w/10bbls 15%HCL, Frac the zone w/118,734gals 60Q N2 Slickfoam w/100,357lbs of 20/40 AZ Sand. N2:1,224,600SCF
4814'-5210'	Acidize w/10bbls, 15%HCL, Frac w/112,969 gals 60QN2 Slickfoam w/100,914lbs of 20/40 AZ Sand. N2:1,115,000
4264'-4708'	Acidize w/10bbls, 15%HCL, Frac w/104,314gals 75Q 20# w/111,580lbs of 20/40 Az Sand. N2:2,550,600SCF

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)							WELL STATUS (Producing or shut-in)	
N/A		Flowing							SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO		
06/05/2009	1	1/2"	→	.02BOPH	76MCF/H	.1BWPH				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)			
550psi	446psi	→	.5BOPD ✓	1816MCFD ✓	3BWPD ✓					

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technicain

DATE

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ACCEPTED FOR RECORD

JUN 29 2009

FARMINGTON FIELD OFFICE
BY T. Salvo

NMOCD

pc

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