## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other Instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

SF-078943-A

WELL (	COMPL	ETION OR F	RECOMPLE	TION REPO	)RT AND	LQG*=== // // FEET	6 IF INDIAN,	ALLOTTEE OR TRIBE NAME	
1a. TYPE C		OIL WELL	GAS X	DRY Other			D	INM- TRYIZE-DKI	
		WELL	WELL [2]	Sitt LCliner			7 UNIT AGRE	EMENT NAME	
b TYPE C	OF COMPLET	ION.				UIN 65 2000		San Juan 29-7 Unit 🍑	
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other		6002 g & Nnr	8. FARM OR I	LEASE NAME, WELL NO	
	Well [	J OVER L EN	LJ BACK LJ	HESVH		<del></del>	San	Juan 29-7 Unit 126N	
2 NAME (	OF OPERATO	)B			<del>- Pu<u>re</u>a</del>	<del>J Of Land Manag</del>		NO	
		Resources Oil 8	& Gas Compan	ν	faf	mington Field Off	œ	30-039-30592-0061	
	SS AND TEL		a dad dompan	<u> </u>				D POOL, OR WILDCAT	
		9, Farmington, NN	4 87499 (505	326-9700			l Ba	sin DK/Blanco MV	
		(Report location clea			uirements)*			R., M., OR BLOCK AND SURVEY	
At surfa		it K(NW/SE), 1800	•	•	,		OR AREA		
At Stand	ice Oi	int ix(ixv/3E), 1000	7 1 3E & 1420 1 V	<b>* !-</b>				RCVD JUL 1'09	
A4 4-0 0	red intervals	anadad balaw	Holt M/CE/CM/	683' FSL & 798' i	=\A/)			SEC.7/T29N/7W	
At top p	rod. interval re	sported below	Olit N(SE/SW),	003 131 0 190 1	WL				
At total	depth Un	it N(SE/NW), 683'	FSL & 798' FWL					OIL CONS. DIV.	
	•	. ,,						DIST. 3	
			14	. PERMIT NO.	DATE ISSUE	D	12 COUNTY	OR 13 STATE	
		•			ļ		PARISH		
	WORES TO		117 0475 000	ADI (Deed to an 1)	L	T	Rio Arr	iba New Mexico	
15 DATE SP	1	DATE T D REACHED	17 DATE CON	MPL (Ready to prod.) 6/5/2009		18 ELEVATIONS (DF, R		)* 19 ELEV CASINGHEAD	
03/09/2	DEPTH, MD &TV	3/28/2009	BACK T.D., MD.&TVD	22. IF MULTIPLE CO	MAPI	23 INTERVALS	'/KB 6326' ROTARY TOOLS	S CABLE TOOLS	
20 IOIALD	المار IVID CATV	[2] FLUG, E	MORTO, MID QIVD	HOW M		DRILLED BY	HOTART TOOLS	GABLE TOOLS	
79	956'/7715'	7	936'/7695'	2	!		Yes		
		AL (S) OF THIS COMPLE						S DIRECTIONAL	
							SU	RVEY MADE	
	Dakota 75							Yes Yes	
		THER LOGS RUN					27 WAS WELL		
GR/C	CL/CBL							No	
28				CASING RECORD (	Report all strings	set in well)			
	IZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE		MENT, CEMENTING RECO	ORD	AMOUNT PULLED	
9 5	5/8"	32.3#/H-40	228'	12 1/4"		76sx(122cf-22bbl)		4bbls	
_	7"		40541	0.0/48		ge Tool @ 2700' 0sx(1443cf-257bbl)			
			4251'	8 3/4"	l Sut. 70	USX(1443CT-25/DDI)		80bbls	
		23#/J-55							
4 1	1/2"	11.6#/J-55 L	<b>-80</b> 7936'	6 1/4"	TOC 116	1/270sx(542cf-97bb	l)	ECORD	
<b>4 1</b> 29.	1/2"	11.6#/J-55 L LINER RE	<b>-80 7936</b> '	6 1/4"	TOC 116	'/270sx(542cf-97bb	TUBING F		
4 1		11.6#/J-55 L	<b>-80</b> 7936'		TOC 116 30 SIZE	:// <b>270sx(542cf-97bb</b> DEPTH SET (	TUBING F	ECORD PACKER SET (MD)	
<b>4 1</b> 29.	1/2"	11.6#/J-55 L LINER RE	<b>-80 7936</b> '	6 1/4"	TOC 116	'/270sx(542cf-97bb	TUBING F		
29. SIZE	TOP (MD)	11.6#/J-55 L LINER RE	-80 7936' CORD SACKS CEMENT'	6 1/4"	TOC 116 30 SIZE 2 3/8"	:// <b>270sx(542cf-97bb</b> DEPTH SET (	TUBING F	PACKER SET (MD)	
29. SIZE	TOP (MD)	11.6#/J-55 L LINER RE BOTTOM (MD)  D (Interval, size and num	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)	TOC 116 30 SIZE 2 3/8"	DEPTH SET (7689)  D. SHOT, FRACTURE,	TUBING F	PACKER SET (MD)	
SIZE SIZE PERFOR. Basin Dako	TOP (MD)	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam.	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)  32	TOC 116 30 SIZE 2 3/8"	DEPTH SET (7689)  D. SHOT, FRACTURE,	TUBING F	PACKER SET (MD)  EEZE, ETC.	
SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	TOP (MD)  ATION RECORD  Data Perf @	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam.	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)  32	TOC 116 30 SIZE 2 3/8"	DEPTH SET ( 7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or	TUBING F	PACKER SET (MD)  EEZE, ETC.	
29. SIZE  11 PERFOR.  3asin Dako 1SPF = 777 2SPF = 777	TOP (MD)  ATION RECORD  OTA Perf @  22'-7576' = 2 71'-7720' = 3	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)  32	TOC 116 30 SIZE 2 3/8"	DEPTH SET ( 7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or	TUBING F	PACKER SET (MD)  EEZE, ETC.	
29. SIZE  11 PERFOR.  3asin Dako 1SPF = 777 2SPF = 777	TOP (MD)  ATION RECORD  Ota Perf @  D2'-7576' = 2	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)  32	TOC 116 30 SIZE 2 3/8"	DEPTH SET ( 7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or	TUBING F	PACKER SET (MD)  EEZE, ETC.	
29. SIZE  1 PERFOR.  3asin Dako 1SPF = 777	TOP (MD)  ATION RECORD  OTA Perf @  22'-7576' = 2 71'-7720' = 3	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)  32	TOC 116 30 SIZE 2 3/8"	DEPTH SET ( 7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or	TUBING F	PACKER SET (MD)  EEZE, ETC.	
29. SIZE  1 PERFOR. Basin Dako 1SPF = 770 2SPF = 777 Dakota Tota	TOP (MD)  ATION RECORD  OTA Perf @  22'-7576' = 2 71'-7720' = 3	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes	-80 7936' CORD SACKS CEMENT'	6 1/4"  SCREEN (MD)  32  7576'-	TOC 116 30 SIZE 2 3/8"	DEPTH SET ( 7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or	TUBING F	PACKER SET (MD)  EEZE, ETC.	
29. SIZE  SIZE  11 PERFOR. Basin Dako ISPF = 770 2SPF = 777  Dakota Tota	TOP (MD)  ATION RECOR ota Perf @ . 12'-7576' = 2 71'-7720' = 3	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes	-80 7936' CORD SACKS CEMENT*  (bber)	6 1/4"  SCREEN (MD)  32  7576'-	TOC 116 30 SIZE 2 3/8" ACI 77771'	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl of w/40,678lbs of 20/4	TUBING F (MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.	PACKER SET (MD)  EEZE, ETC.	
29. SIZE  SIZE  11 PERFOR. Basin Dako ISPF = 770 2SPF = 777  Dakota Tota	TOP (MD)  ATION RECOR ota Perf @ . 12'-7576' = 2 71'-7720' = 3	11.6#/J-55 L LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes 10 PRODUC	-80 7936' CORD SACKS CEMENT*  (bber)	6 1/4"  SCREEN (MD)  32  7576'-	TOC 116 30 SIZE 2 3/8" ACI 77771'	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl of w/40,678lbs of 20/4	TUBING F (MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,	
29. SIZE  SIZE  11 PERFOR.  33 SATE FIRST PR	TOP (MD)  ATION RECORD TO THE CORD TO THE	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes	CHOKE SIZE JAR	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si	TOC 116 30 SIZE 2 3/8" ACI 77771'  ODUCTION ze and type of pum	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl of w/40,678lbs of 20/4	TUBING F (MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,	
29. SIZE  SIZE  11 PERFOR.  Basin Dako  ISPF = 770  2SPF = 777  Dakota Tota  33  DATE FIRST PROPORTE OF TEST	TOP (MD)  ATION RECOR  D2'-7576' = 2 71'-7720' = 3  Eal Holes = 5  RODUCTION  N/A	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes 10 Holes 10 Holes	SACKS CEMENT  SACKS CEMENT  THON METHOD (Flow)  CHOKE SIZE  TES	6 1/4"  SCREEN (MD)  32  7576'  PR ng, gas lift, pumping-si	SIZE 2 3/8"  ACI 77771'  ODUCTION ze and type of pure	DEPTH SET (  7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATERBBL	PACKER SET (MD)  EEZE, ETC. rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO	
29. SIZE SIZE SIZE SIZE SI PERFOR. Sasin Dake SSPF = 770 CaspF = 777 Cakota Tota  33 CATE FIRST PR DATE OF TEST 06/05	TOP (MD)  ATION RECOR  tota Perf @ .  22'-7576' = 2 71'-7720' = 3  all Holes = 5  RODUCTION  N/A  5/2009	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 20 Holes 30 Holes 40 PRODUC Spin HOURS TESTED	SACKS CEMENT*  CHON METHOD (Flowing CHOKE SIZE TES 1/2"	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR OIL-BI	SIZE 2 3/8"  ACI 77771'  ODUCTION ze and type of pure	DEPTH SET (  7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELLS SI WATERBBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO	
29. SIZE SIZE SIZE SIZE SI PERFOR. Sasin Dake SSPF = 770 CaspF = 777 Cakota Tota  33 CATE FIRST PR DATE OF TEST 06/05	TOP (MD)  ATION RECOR  tota Perf @ .  22'-7576' = 2 71'-7720' = 3  all Holes = 5  RODUCTION  N/A  5/2009	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 20 Holes 30 Holes 40 PRODUC Spin HOURS TESTED	-80 7936' CORD SACKS CEMENT'  THON METHOD (Flowing) CHOKE SIZE 1/2"  CALCULATED CORD	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si	SIZE 2 3/8"  ACI 77771'  ODUCTION ze and type of pure	DEPTH SET (  7689'  D. SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELLS SI WATERBBL .25bw/	PACKER SET (MD)  EEZE, ETC. rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO	
29. SIZE  SI	TOP (MD)  ATION RECOR  Data Perf @ 22'-7576' = 2 71'-7720' = 3  FRODUCTION  N/A  T  S/2009  G PRESS	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 0 Holes 0 Holes HOURS TESTED  1 CASING PRESSURE	SACKS CEMENT*  CHON METHOD (Flowing CHOKE SIZE TES 1/2"	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR ST PERIOD  DIL-BBL	SIZE 2 3/8" ACI 77771'  ODUCTION Ze and type of pum 3L.  O GASMCF	DEPTH SET (  7689'  D, SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO	
29. SIZE  SI	TOP (MD)  ATION RECOR tota Perf @ 12'-7576' = 2 71'-7720' = 3 all Holes = 5  RODUCTION N/A  T 6/2009 G PRESS  Opsi	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 20 Holes 30 Holes 40 PRODUC Spin HOURS TESTED	-80 7936' CORD SACKS CEMENT'  SHORT Flowing CHOKE SIZE 1/2"  CALCULATED 24-HOUR RATE	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR OIL-BI	SIZE 2 3/8"  ACI 77771'  ODUCTION ze and type of pure	DEPTH SET (  7689'  D, SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  SI	TOP (MD)  ATION RECOR tota Perf @ 12'-7576' = 2 71'-7720' = 3 all Holes = 5  RODUCTION N/A  T 6/2009 G PRESS  Opsi	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 0 Holes 0 Holes 10 HOLES 11 CASING PRESSURE 446psi Sold, used for fuel, vente	-80 7936' CORD SACKS CEMENT'  SHORT Flowing CHOKE SIZE 1/2"  CALCULATED 24-HOUR RATE	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR ST PERIOD  DIL-BBL	SIZE 2 3/8" ACI 77771'  ODUCTION Ze and type of pum 3L.  O GASMCF	DEPTH SET (  7689'  D, SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO	
29. SIZE  SIZE  11 PERFOR. Basin Dako ISPF = 770 2SPF = 777  Dakota Tota  33  DATE FIRST PI  DATE OF TEST  06/05. LOW TUBING  550  34 DISPOSIT	TOP (MD)  ATION RECOR tota Perf @ 12'-7576' = 2 71'-7720' = 3 all Holes = 5  RODUCTION N/A  T 6/2009 G PRESS  Opsi	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 40 Holes 40 Holes 41 CASING PRESSURE 446psi 50d, used for fuel, vente. To be sold	-80 7936' CORD SACKS CEMENT'  SHORT Flowing CHOKE SIZE 1/2"  CALCULATED 24-HOUR RATE	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR ST PERIOD  DIL-BBL	SIZE 2 3/8" ACI 77771'  ODUCTION Ze and type of pum 3L.  O GASMCF	DEPTH SET (  7689'  D, SHOT, FRACTURE,  Acidize w/ 10bbl or  w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  SIZE  11 PERFOR.  Basin Dako  ISPF = 770  2SPF = 777  Dakota Tota  33  DATE FIRST PI  DATE OF TEST  106/05  LOW TUBING  34 DISPOSIT	TOP (MD)  ATION RECOR  Ota Perf @  12'-7576' = 2  71'-7720' = 3  FRODUCTION  N/A  F  6/2009  THON OF GAS (SATTACHMENTS	11.6#/J-55 L  LINER RE  BOTTOM (MD)  D (Interval, size and num 34 diam. 40 Holes 40 Holes 41 CASING PRESSURE 446psi Sold, used for fuel, vente. To be sold	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  CHOKE SIZE  1/2"  CALCULATED 24-HOUR RATE  d, etc.)	6 1/4"  SCREEN (MD)  32  7576'-  PR  ng, gas lift, pumping-si  DD'N FOR  DT PERIOD  DILBBL  0	ODUCTION Ze and type of purm 31.  OGASMCF 1190mcf	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GAS-MCF  50mcf/h  WATER-BB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  SIZE  11 PERFOR. Basin Dake 1SPF = 770 2SPF = 777  Dakota Tota  33  DATE FIRST PR  DATE OF TEST  06/05 34 DISPOSIT  35 LIST OF A  This is goin	TOP (MD)  ATION RECORDOTA Perf @ 12'-7576' = 2'71'-7720' = 3  FRODUCTION N/A  TOP (MD)	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 40 Holes 40 Holes 41 CASING PRESSURE 446psi 50d, used for fuel, vente. To be sold	SACKS CEMENT*  SACKS CEMENT*  THON METHOD (Flowing CHOKE SIZE TES 1/2"  CALCULATED C24-HOUR RATE d, etc.)	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR DILBBL  0  rell being DHC pe	ODUCTION Ze and type of purification  GAS-MCF  1190mcf	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR )	
29. SIZE  11 PERFOR. Basin Dako ISPF = 770 2SPF = 777  Dakota Tota  33  DATE OF TEST  06/05  LOW TUBING  35 LIST OF A  This is goin	TOP (MD)  ATION RECORDOTA Perf @ 12'-7576' = 2'71'-7720' = 3  FRODUCTION N/A  TOP (MD)	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes 10 Holes 11 CASING PRESSURE 12 446psi 13 Sold, used for fuel, vente 14 be sold 15 asin Dakota/Blance	SACKS CEMENT*  SACKS CEMENT*  THON METHOD (Flowing CHOKE SIZE TES 1/2"  CALCULATED C24-HOUR RATE d, etc.)	6 1/4"  SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR DILBBL  0  rell being DHC pe	ODUCTION Ze and type of purification  GAS-MCF  1190mcf	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE  11 PERFOR. Basin Dako ISPF = 770 2SPF = 777  Dakota Tota  33  DATE FIRST PI  DATE OF TEST  16/05  134 DISPOSIT  35 LIST OF A  This is goir  36. Thereby.c	TOP (MD)  ATION RECORDOTA Perf @ 12'-7576' = 2'71'-7720' = 3  FRODUCTION N/A  TOP (MD)	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 10 Holes 10 Holes 10 Holes 11 CASING PRESSURE 12 446psi 13 Sold, used for fuel, vente 14 be sold 15 asin Dakota/Blance	SACKS CEMENT*  SACKS	SCREEN (MD)  32  7576'-  PR ng, gas lift, pumpingsi DD'N FOR DILBBL  0  cell being DHC pe	ODUCTION Ze and type of purm  GAS-MCF  1190mcf  at order #3021	DEPTH SET ( 7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/ L 6bw/d	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	TOP (MD)  ATION RECORDOTA Perf @ 12'-7576' = 2'71'-7720' = 3  FRODUCTION N/A  TOP (MD)	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 0 Holes 10 Holes 10 Holes 10 Holes 10 Holes 10 Holes 11 CASING PRESSURE 446psi 12 Sold, used for fuel, vente To be sold 13 asin Dakota/Bland 14 regoing and attached info	TITLE	SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si DD'N FOR OILBI OILBBL  0  rell being DHC pe	SIZE 2 3/8"  ACI 77771'  ODUCTION ze and type of pure 3L  0 GAS-MCF 1190mcf er order #3021 d from all available  Regulatory Te	DEPTH SET (  7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GAS-MCF  50mcf/h  WATER-BB	TUBING F MD)  CEMENT SQU f 15% HCL, F 10 Az Sand.  WELL S SI WATER-BBL .25bw/ L DATE  DATE	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
29. SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	TOP (MD)  ATION RECOR DOTA Perf @  22'-7576' = 2 71'-7720' = 3  CALCE A CONTROL OF CASE  ATTACHMENTS ING to be a B  Certify that the for	11.6#/J-55 L  LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 20 Holes 20 Holes 30 Holes 446psi 50dd, used for fuel, vente To be sold  asin Dakota/Blandregoing and attached info	SACKS CEMENT*  SACKS CEMENT*  SACKS CEMENT*  SHEET Flowing CHOKE SIZE BREET 1/2"  CALCULATED 24-HOUR RATE  d, etc )  CO Mesa Verde wormation is complete an	SCREEN (MD)  32  7576'-  PR ng, gas lift, pumping-si  DD'N FOR OIL-BI  OIL-BBL  O  rell being DHC per d correct as determined  Staff  and Spaces fo	SIZE 2 3/8" ACI 77771'  ODUCTION Ze and type of pum 3L 0 GAS-MCF 1190mcf er order #3021 d from all available Regulatory Ter	DEPTH SET (  7689'  D, SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GASMCF  50mcf/h  WATERBB	TUBING F MD)  CEMENT SQU f 15% HCL, F 40 Az Sand.  WELL S SI WATER-BBL .25bw/ L  DATE  Side)	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  Th  OIL GRAVITY-API (CORR)	
29. SIZE  SI	TOP (MD)  ATION RECOR tota Perf @ .  22'-7576' = 2 71'-7720' = 3  all Holes = 5  RODUCTION N/A  ATTACHMENTS ng to be a B perify that the fo	LINER RE BOTTOM (MD)  D (Interval, size and num 34 diam. 40 Holes 40 Holes 446psi Fold, used for fuel, vente To be sold  *(Selection of the content of the c	SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  CHOKE SIZE  1/2"  CALCULATED 24-HOUR RATE  d, etc )  CO Mesa Verde wormation is complete an any person impersor and impersor any person impersor and	SCREEN (MD)  32  7576'-  PR  ng, gas lift, pumping-si  DD'N FOR DIL-BBI  O  cell being DHC pe d correct as determined  Staff  and Spaces for n knowingly and w	SIZE 2 3/8"  ACI 77771'  ODDUCTION Ze and type of puring 3L  OGAS-MCF 1190mcf  er order #3021 d from all available  Regulatory To	DEPTH SET (  7689'  D. SHOT, FRACTURE, Acidize w/ 10bbl or w/40,678lbs of 20/4  GAS-MCF  50mcf/h  WATER-BB	TUBING F MD)  CEMENT SQU f 15% HCL, F 10 Az Sand.  WELL S SI WATER-BBL .25bw/ L  6bw/d  TEST W	PACKER SET (MD)  EEZE, ETC.  rac w/ 94,752gals Slickwater,  TATUS (Producing or shut-in)  GAS-OIL RATIO  Th  OIL GRAVITY-API (CORR)	

NMOCD W

JUN 2 9 2009

API # 30-039-30592			San Juan 29-7 Unit 126N		
Ojo Alamo	2123'	2330'	White, cr-gr ss.	🦪 Ojo Alamo	2123'
Kirtland	2330'	2951'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2330'
Fruitland	2951'	3283'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2951'
Pictured Cliffs	3283'	3416'	Bn-Gry, fine grn, tight ss.	· Pic.Cliffs	3283'
Lewis	3416'	3953'	Shale w/siltstone stringers	Lewis	3416'
Huerfanito Bentonite	3953'	4262'	White, waxy chalky bentonite	Huerfanito Bent.	3953'
Chacra	4262'	4810'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4262'
Mesa Verde	4810'	5073'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4810'
Menefee	5073'	5472'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5073
Point Lookout	5472'	5860'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5472'
Mancos	5860'	6735'	Dark gry carb sh.	Mancos	5860'
Gallup	6735'	7463'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6735'
Greenhorn	7463'	7520'	Highly calc gry sh w/thin lmst.	Greenhorn	7463'
Graneros	7520'	7574	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7520'
Dakota	7574'	7877'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7574'
Morrison	7877'	1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7877

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## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE. (See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

		E	BUREAU OF LAN	D MANAGEMEN	T		5 LEASE DESIGNAT	ION AND SERIAL NO
								078943-A 🐃
WELL (	COMPL	ETION OR I	RECOMPLE	TION REPO	ORT AND	LOG*	6 IF INDIAN, ALLOTT	181931
1a TYPE OI	F WELL	OIL WELL	GAS WELL X	DRY Other			nmn mm	1- 78417A - MV
5 TVDC OI	E COMPLETI		ت سا		10	ECENT	All Children Monte Children	NAME
D TYPE OF	F COMPLETI NEW   TV		PLUG	DIFF		1	8 FARM OR LEASE I	Juan 29-7 [] 📜 🏲
	METT X	OVER EN	BACK	RESVR Other		JUN 2 6 200!		
A NAME O	E ODEDATO					aeld So Can:	9 API WELL NO	29-7 Unit 126N
	F OPERATO Urlinator		& Gas Compan	v	Diim	ii iiki pod 64mm.		39-30592 <b>-60c</b> 3
	S AND TELE		u dus compan	<i></i>	= aurea	iu of Land Manu Imington Field O	10 FIELD AND POOL	, OR WILDCAT
PC	BOX 428	9, Farmington, N	м 87499 ( <b>50</b> 5	) 326-9700	e ma	umanaron Liaid Ci	Basin D	K/Blanco MV
4 LOCATIO	ON OF WELL	. (Report location cle	arly and in accordant	ce with any State re	quirements)*			OR BLOCK AND SURVEY
At surfac	e Un	it K(NW/SE), 180	0' FSL & 1420' FV	VL			OR AREA	
At top pro	od. interval re	ported below	Unit N (SE/SW),	710' FSL & 820'	FWL		SEC.	7/T29N/7W
At total d	epth <b>Un</b>	it N (SE/SW), <del>740</del>	rFSL & <del>-820</del> 4 FWL	<u>-</u>				
		. 69	3' 79F ·	BEBLUT NO	5.475 100110			
		68	る <sup>14.</sup>	PERMIT NO.	DATE ISSUE	-υ	12 COUNTY OR PARISH	13 STATE
							Rio Arriba	New Mexico
15. DATE SPU		DATE T D REACHED	17 DATE COM	MPL. (Ready to prod.)		18 ELEVATIONS (DF, RK	B, RT, BR, ETC )*	19 ELEV. CASINGHEAD
03/09/20		3/28/2009	3.46% T.S. 145.47\/S	6/05/2009 22. IF MULTIPLE CI	0140	GL 6311'/I		015:5700:0
20. TOTAL DE	PIH, MD&IV	21. PLUG, 1	BACK T D , MD &TVD	HOW N		DRILLED BY	ROTARY TOOLS	CABLE TOOLS
79	56'/7715'_	7	936'/7695'	2	2		Yes	1
24. PRODUCT	TION INTERVA	L (S) OF THIS COMPL	ETION-TOP, BOTTOM,	NAME (MD AND TVD)	)*		25 WAS DIREC	
Blanco	Mesa Ve	rde 4264'-5832	ı				SURVEY M	Yes
		THER LOGS RUN	····	·····		2	7 WAS WELL CORED	
GR/C	CL/CBL							No
28.			(	CASING RECORD (	Report all strings	s set in well)		
CASING SIZ		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE		MENT, CEMENTING RECOR	D A	MOUNT PULLED
9 5/	8"	32.3#/H-40	228'	12 1/4"		76sx(122cf-22bbl) ge Tool @ 2700'		4bbls
7"		23#/J-55	4251'	8 3/4"		00sx(1443cf-257bbl)		80bbis
4 1/	2"	11.6#/J-55	7936'	6 1/4"		0'/270sx(542cf-97bbl	)	
29		LINER RI	<del>,                                      </del>		30		TUBING RECOR	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"	DEPTH SET (M	D) P	ACKER SET (MD)
		+		-	2 3/6	7689'		
31 PERFORA	TION RECORE	O (Interval, size and nui	nber)	32	ACI	D, SHOT, FRACTURE, C	EMENT SQUEEZE,	ETC
Blanco Mes	a Verde Pe	erf = .34"diam.		5268'-		Acidize w/10bbls 15%HCL		
Pointlook O	ut = 1SPF	@ 5268'-5832' = 2	25 Holes			w/100,357ibs of 20/40 AZ S		
		814'-5210' = 25 H		4814'-	5210'	Acidize w/10bbls, 15%HCL	Frac w/112.969 gals (	50QN2 Slickfoam w/100,914lbs
		-4708' = 28 Holes tal Holes = 78 ✔				of 20/40 AZ Sand. N2:1,11		
bianco mes	a verde 10	itai noies = /6 *		4264'-	4708'	Acıdıze w/10bbis, 15%HCL	, Frac w/104,314gals 7	5Q 20# w/111,580lbs of 20/40
						Az Sand. N2:2,550,600SC	F	
				L	ODUCTION	<u> </u>		<del></del>
33 DATE FIRST PR	ODUCTION	PRODU	CTION METHOD (Flowin			np)	WELL STATUS	(Producing or shut-in)
	N/A	Flov					SI	
DATE OF TEST		HOURS TESTED		DD'N FOR OILB	BL	GASMCF	WATERBBL	GAS-OIL RATIO
06/05/2	2009	1	1/2"		огровн .	76MCF/H	.1BWPH	,
LOW. TUBING				ILBBL	GASMCF	WATERBBL	.IDWFII	OIL GRAVITY-API (CORR )
	l		24-HOUR RATE	•			-	
550p		446psi	ad ata	.5BOPD 🖊	1816MCF	D / 3E	WPD /	
34 DISPUSITI	UN UF GAS (S	Sold, used for fuel, vent To be sold	eu, eic.)	•			TEST WITNESS	FD BY
35 LIST OF A	TTACHMENTS	10 De 2010	•					
		asin Dakota/Blar	nco Mesa Verde v	vell being DHC r	er order #302	1AZ		
			formation is complete a				· · · · · · · · · · · · · · · · · · ·	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD JUN 2 9 2009

Staff Regulatory Technicain

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