

RECEIVED

AUG 10 2009

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit A (NENE), 855' FNL & 600' FEL, Section 16, T27N, R4W, NMPM
Bottomhole: Unit D (NWNW), 851' FNL & 707' FWL, Section 15, T27N, R4W, NMPM</p> | <p>5. Lease Number
SF-080674</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-4 Unit</p> <p>8. Well Name & Number
San Juan 27-4 Unit 141M</p> <p>9. API Well No.
30-039-30266</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD AUG 14 '09

OIL CONS. DIV.

DIST. 3

AMEND PLUG (CBP + CFP) SETTING DEPTHS FOR POINT LOOKOUT INTERVAL -

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Regulatory Technician Date 8/10/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 11 2009

FARMINGTON FIELD OFFICE

NMOCD

BY N/P

San Juan 27-4 Unit 141M
API# 30-039-30266
Blanco MV / Basin DK
Burlington Resources Oil & Gas Company, LP

09/15/2008 RU W/L. RIH w/ gauge ring. Run GR/CCL/CBL logs. RD W/L 09/15/2008
 09/30/2008 BLM (Wayne Townsend) & OCD (Kelly Roberts) contacted regarding TOC @ 6030' w/ 7" @ 5071'. Verbal approval received to complete DK and remediate before completing MV w/ condition to give 24hrs notice of remediation. —
 04/10/2009 Install Frac valve, PT csg to 4500#/30min. Test — OK
 04/10/2009 RU Blue Jet W/L to perf Dakota w/ .34" diam. — 2 SPF @ 8654', 8652', 8650', 8648', 8646', 8644', 8633', 8631', 8627', 8625', 8610', 8606', 8603', 8598', 8592', 8588', 8584', 8580' = 36 holes. 1 SPF @ 8567', 8564', 8561', 8556', 8552', 8541', 8538', 8529', 8526', 8515', 8506', 8503', 8492', 8489', 8484', 8478', 8476', 8473' = 18 holes. Dakota Total Holes = 54. Acidize w/ 10bbbls 15% HCL. Frac w/ 98,750 gals SlickWater w/ 40,320 lbs of 20/40 SLC Proppant. Flow back DK.
 04/17/2009 Set 4" CBP @ 280'. CBP broke and required 2" short catch Grapel to fish.
 05/13/2009 MIRU Key 30. Fished for CBP for 6 days. M/O CBP. Pushed CBP carcass to bottom on 5/20/09. —
 05/20/2009 NOI filed and agencies contacted regarding DK completion and remediation plans. Approved 5/26/09. See sundry dated 5/20/09.
 05/20/2009 RU W/L. Set CBP @ 6615'.
 05/21/2009 Changed out rigs from Key 30 to Key 12.
 05/22/2009 RU Blue Jet W/L. Shoot 2 SQZ holes @ 5990'. RD W/L. RU to cmt. Pumped 150sx (203cf-36bbbls) Class III Neat cmt w/ 1% retarder. RD cmt.
 05/26/2009 RU W/L. Run w/ gauge ring. Run GR/CCL/CBL logs. TOC @ 5910'. Re-log from 5943' — 4900'. RD W/L.
 05/27/2009 Call placed to agencies requesting no further remediation. Denied. Need to SQZ. Weatherford shot two holes @ 5085'. Retainer set @ 5032'. PT Pkr & csg to 500#/30min. Test — OK. Pumped 30sx Type G cmt w/ 322 Halad & 50sx Type III Neat cmt. Total 80sx cmt. Displace to retainer and stung out. Final pressure was 280 psig. WOC.
 5/29/2009 RIH & D/O retainer & cement @ 5032'.
 06/01/2009 RU W/L. Run CBL log from 5930' — 4150'. TOC @ 4270. PT Sqz perfs to 620#/30min. Test-OK. OCD emailed log and gave clearance to Frac w/ no further remediation on 6/2/09
 06/03/2009 RIH w/ 3 7/8" bit. Tag @ 5935'. RIH & tagged CBP @ 6615'. ND BOPE. NU WH. RD RR Key 30 on 6/4/09.
 06/17/2009 Install Frac valve, PT csg to 4500#/30 min. Test — OK.
 06/18/2009 RU Blue Jet W/L to perf Point Lookout w/ .34" diam — 1 SPF @ 6222', 6225', 6232', 6251', 6256', 6305', 6315', 6336', 6381', 6287', 6408', 6413', 6418', 6427', 6430', 6436', 6444', 6450', 6458', 6460', 6482', 6484', 6500', 6505', 6514' = 25 holes. Point Lookout Total Holes = 25. Set 4" CBP @ 6190'
 07/06/2009 MIRU Key 12. NU BOPE. PT BOPE.
 07/07/2009 Set Packer @ 5023'. PT. Test all Sqz's. Test — OK. Released Pkr. D/O CBP @ 6170'
 07/13/2009 Frac Point Lookout. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,804 gals SlickWater w/ 100,441lbs of 20/40 Brady Sand. N2: 1,157,200 SCF. Set CFP @ 6200'
 Perf Menefee/Cliffhouse w/ .34" diam. — 1 SPF @ 5934', 5942', 5959', 5958', 5966', 5978', 5982', 5992', 6000', 6004', 6026', 6030', 6036', 6046', 6054', 6060', 6070', 6072', 6080', 6082', 6132', 6138', 6150' = 23 holes. Menefee/Cliffhouse Total Holes = 23. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,670 gals 60% SlickWater w/ 97,513 lbs of 20/40 Brady Sand. N2:1,083,100 SCF. Set CFP @ 5920'
 Perf Lewis w/ .34" diam. — 1 SPF @ 5204', 5210', 5250', 5256', 5292', 5304', 5334', 5342', 5378', 5406', 5416', 5434', 5460', 5500', 5536', 5546', 5524', 5642', 5666', 5708', 5762',

5796', 5860', 5880', 5896' = 25 holes. Lewis Total Holes = 25. Frac w/ 29,022 gals 20# linear
75% N2 foam w/ 98,089 lbs of 20/40 Brady Sand. N2 : 1,850,200 SCF. Start Flow back.
07/15/2009 RIH w/ 4 1/2" CBP @ 5060'. RD Flow back & Frac Equip. Tag CBP @ 5060' M/O CBP @
5060'
07/16/2009 CO & MO CFP @ 5920' & (6170') CO to CBP 6615'
07/20/2009 Flow Test MV.
07/21/2009 CO & MO CBP @ 6615'. C/O to PBTD @ 8671'.
07/23/2009 Run Spinner on Dakota. RIH w/ 276 jts, 2 3/8", 4.7#, J-55 set @ 8557', FN @ 8555'. RD/RR.