District I 1625 N French Dr., Hobbs, NM 88240 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV

### State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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### 1220 S St Francis Dr , Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Address: PO Box 4289, Farmington, NM 87499
Facility or well name: HUERFANO UNIT 282E
API Number: 30-045-33911 OCD Permit Number:
U/L or Qtr/Qtr: I(NE/SE) Section: 31 Township: 27N Range: 10W County: San Juan
Center of Proposed Design: Latitude: 36.52648 °N Longitude: 107.93149 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Z   Pit: Subsection F or G of 19.15.17.11 NMAC     Temporary:   X   Drilling   Workover     Permanent   Emergency   Cavitation   P&A     X   Lined   Unlined   Liner type: Thickness   12   mil   X   LLDPE   HDPE   PVC   Other     X   String-Reinforced     Liner Seams:   X   Welded   X   Factory   Other   Volume: 4400   bbl   Dimensions L   65'   x   X   45'   x   D   10'
3
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or
notice of intent)  Drying Pad
Below-grade tank:   Subsection I of 19.15.17.11 NMAC   Subsection I of 19.15.17.11 N
Tank Construction material:
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC					
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of app	roval.			
Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes NA	□No			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  NA					
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	. Yes	□No			
<ul> <li>Written confirmation or verification from the municipality, Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division					
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	∐No □			
Within a 100-year floodplain - FFMA map	Yes	∐No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of						
19.15.17.9 NMAC and 19.15 17.13 NMAC						
Previously Approved Design (attach copy of design)  API or Permit						
Cloud has System B. wit A self-of- Attach and Charles of B. C1016 17 0 NHA C						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9						
Situng Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9						
NMAC and 19.15 17.13 NMAC						
Previously Approved Design (attach copy of design)  API						
Previously Approved Operating and Maintenance Plan API						
13						
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Climatological Factors Assessment						
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC						
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC						
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC						
Quality Control/Quality Assurance Construction and Installation Plan						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Nuisance or Hazardous Odors, including H2S, Prevention Plan						
Emergency Response Plan						
Oil Field Waste Stream Characterization						
Monitoring and Inspection Plan  Erosion Control Plan						
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
14 Proposed Closure: 19.15.17.13 NMAC						
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System						
Alternative						
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)						
X On-site Closure Method (only for temporary pits and closed-loop systems)  X In-place Burial On-site Trench						
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)						
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.						
Please indicate, by a check mark in the box, that the documents are attached.						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Form C-144 Oil Conservation Division Page 3 of 5

16						
Waste Removal Closure For Closed-loop Systems That Utilize Abov Instructions Please identify the facility or facilities for the disposal of li facilities are required.	e Ground Steel Tanks or Haul-off Bins Only:(19.15.17.13 D NMAC) quids, drilling fluids and drill cuttings Use attachment if more than two	9				
Disposal Facility Name:	Disposal Facility Permit #:					
Disposal Facility Permit #:  Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future service and						
Yes (If yes, please provide the information No  Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						
17						
Siting Criteria (Regarding on-site closure methods only: 19.15 Instructions Each stung criteria requires a demonstration of compliance in the certain siting criteria may require administrative approval from the appropriate office for consideration of approval Justifications and/or demonstrations of equi	losure plan Recommendations of acceptable source material are provided below district office or may be considered an exception which must be submitted to the S	Santa Fe Environmental Bureau				
Ground water is less than 50 feet below the bottom of the buried		Yes X No				
- NM Office of the State Engineer - iWATERS database search; US	SGS. Data obtained from nearby wells	N/A				
Ground water is between 50 and 100 feet below the bottom of th	e buried waste	Yes X No				
- NM Office of the State Engineer - iWATERS database search; US	GS, Data obtained from nearby wells	□N/A				
Ground water is more than 100 feet below the bottom of the buri	ied waste.	X Yes No				
- NM Office of the State Engineer - ¡WATERS database search; US	GS; Data obtained from nearby wells	∏N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of an (measured from the ordinary high-water mark).	y other significant watercourse or lakebed, sinkhole, or playa lake	Yes X No				
- Topographic map, Visual inspection (certification) of the proposed	1 site					
Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site, Aerial photo,	**	Yes X No				
		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal figures until to NMSA 1978, Section 3-27-3, as amended.		Yes X No				
Written confirmation or verification from the municipality; Written     Within 500 feet of a wetland	a approval obtained from the municipality	Yes X No				
- US Fish and Wildlife Wetland Identification map; Topographic ma	ap, Visual inspection (certification) of the proposed site	103 [7]10				
Within the area overlying a subsurface mine.	Yes X No					
- Written confiramtion or verification or map from the NM EMNRD						
Within an unstable area.	Yes X No					
<ul> <li>Engineering measures incorporated into the design, NM Bureau of Topographic map</li> </ul>	Geology & Mineral Resources; USGS; NM Geological Society,					
Within a 100-year floodplain FEMA map		Yes X No				
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruc	ctions. Fach of the following items must be attached to the al-	osure plan Please indicate				
by a check mark in the box, that the documents are attached.	nois. Each of the following acms must bee anachea to the cit	ssure plan. I lease mateute,				
X Siting Criteria Compliance Demonstrations - based upon	the appropriate requirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
X   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)   X   Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

·19
Operator Application Certification:  I hereby certify that the information submitted with this application if true, accurate and complete to the best of my knowledge and belief
Name (Print): Title: Staff Regulatory Technician
Signature: Date:
e-mail address:
V
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: 2 Many Sell Approval Date: 8-14-09
,
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed
Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name.  Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Name (rimt).
Signature: Date:
l de la companya de



No records found.

PLSS Search:

**Section(s):** 6, 5

Township: 26N

Range: 10W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.



No records found.

PLSS Search:

Section(s): 1

Township: 26N

Range: 11W



No records found.

PLSS Search:

Section(s): 25, 36

Township: 27N

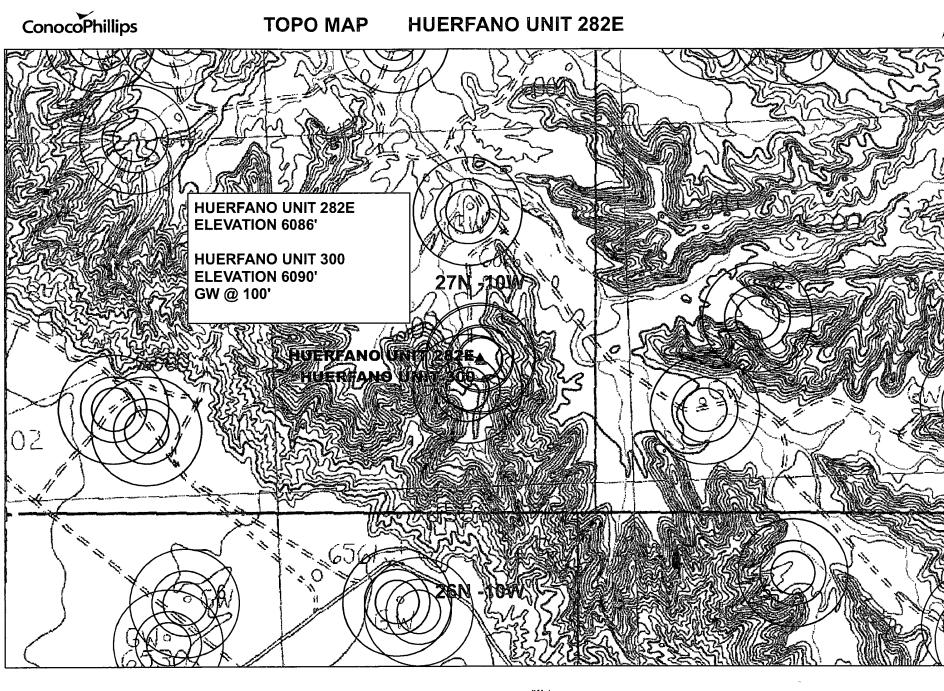
Range: 11W



No records found.

PLSS Search:

Section(s): 31, 32, 30, 29 Township: 27N Range: 10W



Data Source
Aerial flown locally Sedgewick in 2005
Wetlands Data Aquired from U.S. Fish
and Wildlife Http://wetlandswms er.usgs.gov
USGS Topo

iWatersCOP

iWaters

SEC

QTR-QTR

QTR-QTR-QTR

1:10,000

0 250 500 1,000 Feet NAD\_1983\_SP\_ NM West\_FIPS\_ 3003

June 23, 2009

79-30-045-06120

-300-30-045-28570

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS. NORTHWESTERN NEW MEXICO

Operator Meridian Oil Inc. Locati	on: Unit P Sec. 3/Twp27Rng. 10
Name of Well/Wells or Pipeline Serviced Ha	-
· · ·	2331W
Elevation 597/Completion Date 11-21-9/Total	Depth 305 Land Type F
Casing Strings, Sizes, Types & Depths Set	90' of 8" P.U.C.
	and the state of t
If Casing Strings are cemented, show amount	s & types used Use O Diz
No plugs	ed, show depths & amounts used:
Depths & thickness of water zones with desc	ription of water: Fresh, Clear,
Salty, Sulphur, Etc. Water is of 100	or and clear.
1	e de la companya del companya de la companya del companya de la co
Depths gas encountered: No 9 0 5	
Ground bed depth with type & amount of coke	breeze used: 305' w/+h
41 sacks of Asbury 4518	and the second s
Depths anodes placed: 4/ is at 260's	
Depths vent pipes placed: 305' 40 547	
Vent pipe perforations: Vent pipe is po	erforated up to 150%
Remarks:	WECE-1AED
	FEB2 4 1992
	ON CONCORD

If any of the above data is unavailable, please indicated and copies of all logs, including Drillers Log, Water Analyses & Well Bore preferation should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Form 3160-4 (November 1983) (formerly 9-330)

# UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

Secother in-1
- ructions on cycles side: 5 12ASE DESIGNATION AND SERIAL NO.

	BURE	AU OF LAN	ND MANAGEME	NT -		SF-0734	22
WELL CO	MPLETION C	OR RECO	MPLETION	ERORI AI	ND LOG.	S IF INDIAN. AL	LOTTEE OR TRIBE NAME
1a. TYPE OF WE	LL. on			TEUE	THE TOTAL	7 UNIT AGREEMS	
b. TYPE OF COM	" ELL "	***** 3	F PHY -	Tines VISE		Huerfan	
3. 1112 OF COD	work (Toppe		- DIEF -B'	U SUNIA	1991	ARM OR LEAS	
2. NAME OF OPERA	TON F\	nvek t	EFSUR L	0th NOV21	1331	Huerfan	<del>-</del>
Meridian			4	OIL COV	J DA	9 WELL NO.	O OHITC
3 ANDRESS OF UP				ENT COI	34 C (1.1.		
DO Box 12	QQ Dameine	>73	. 07100	EAC:	•	10. FIELD AND P	OOL, UR WILDCAT
4 LOCATION OF WI	89, Farming	icarly and in	accordance with an	y State requirem	ents)*	Angels	Peak Gallup
At surface	1450'S,	L060'E				11. SEC . T., R., M	OR BLOCK AND BURYEY
At top prod in	iterval reported below	33.0	'N, 430'W			OR AREA	m 07 11 5 10
at top prod. ii.			•				T-27-N,R-10
At total depth	197.9'N,	2667.9	W			NMPM	
			14. PERMIT NO	DAT	E ISSLED	12 COUNTY OR PARISH	13. STATE
			30-045-	,		San Jua:	
5. DATE SPLDDED		:	E COUPL Ready t	o prod )   1% E	LEVATIONS OF RE	(B. RT. GE, ETC.) - 15	. ELEV. CASINGHEAD
9-22-91	10-17-9		7-26-91	6	090'GL		
20 TOTAL PEPTH, MD	21. PLUG, 1	BACK T.D., MD &	TVD 22. IF WITH	TIPLE COMPL.	23 INTERVAL	n Y	CABLE TOOLS
						yes	
24. PRODUCING INTI	ERVALIS). OF THIS CO	MPLETION-TO	P. BOTTOM. NAME 1	" (GYT DAA GM			25. WAS DIRECTIONAL SURVEY MADE
Gallun (5	495-7965')	nrodril	llod liman				002.00
carrap (3	400-1000 )	prediti	ried liner				
6. TYPE ELECTRIC	AND OTHER LOGS BUT					27.	WAS WELL CORED
IEL; mud	log						no
29.		CAS	ING RECORD (Res	ort all strings se	t in scell)		
CASING SIZE	WEIGHT, LB./FT.	DEPTH S	ET (MD) HO	LE SIZE	CEMENT	ING RECORD	AMOUNT PULLED
13 3/8"	54.5#	241	17	1/2"	393 cu.f	t.	
9 5/8"	40.0#	5625	12	1/4"	3554 cu.:		
	1						
29.	LI	NER RECORD	)		30	TUBING RECORD	)
8122	TOP (MD) 8	OTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SUT (MD)
5 1/2"	5181'	8055	did not	cmt	2 7/8"	7740'	
						1	
	ECOED (Interval, sure		22 (1111	32.	ACID. SHOT. FR	ACTURE, CEMENT S	QUEEZE, ETC.
6156-6213	', 5673-584 ', 6288-633	10', 0U2	22 <b>-</b> 61111,	DEPTH INTER	VAL (MD)	AMOUNT AND KIND O	F MATERIAL USED
	, 6598-668						
	7564-760						
predrille		, /0:	97-7965				
preditte	d liner						
33.*			PRO	DI'CTION			
DATE FIRST PRODUC	TION PRODUCT	GOHTAN NOI	Flowing, gas lift, p	umping—eize an	d type of pump)	WELL ST.	ATUS (Producing or
10-26-91	flov	ving-cap	pable of c	ommercia	l hydroca	arbon prod.	shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-UCF	WATER-BEL.	GAS-OIL BATIO
11-4-91	3 hrs	3/4"		<u> </u>	1905	deARD	<u> </u>
FLOW. TUBING PRESS	i	CALCULATED 24-HOUR RA		GAS-MC		S. H. P. C.	L GRAVITY-API (CORR.)
152	312			1520	bbifn 10.		
	GAS (Sold, used for fu	iei, vented, etc.	.)	Hoc	, · ·	CHARLES WITNESSE	
to be sol					11011 12	M. F	errari
35. LIST OF ATTAC	HMENTS				<del>-</del>	COURCE AREN	
none					HOTOHUMA	(LOU)	
36. I hereby certif	fy that the foregoing	and attached	information is com	plete and correct	Martined t	row all and lable reco	
	fy that the foregoing	16		Regulat	gry Assa	īrs	11-8-91
SIGNED/	WING STELL	a sald	TITLE _			DATE -	

**HUERFANO UNIT 282E** 

**AERIAL MAP** 

ConocoPhillips

1:10,000

1,000 — Feet 0 250 500

Doors Sub Tri City Outlines

Toors or Tri Vivo Coulines

To cover or

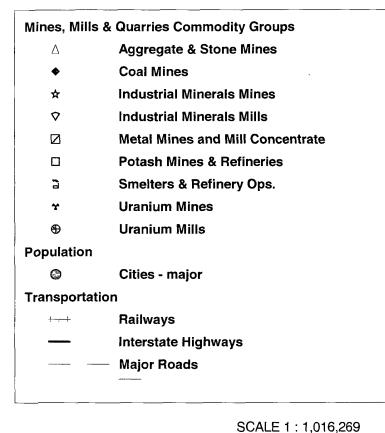
To answer or

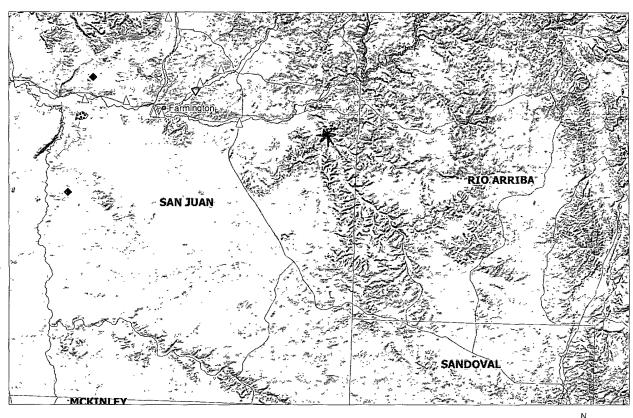
Ross

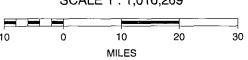
Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms er.usgs.gov USGS Topo

NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 June 23, 2009

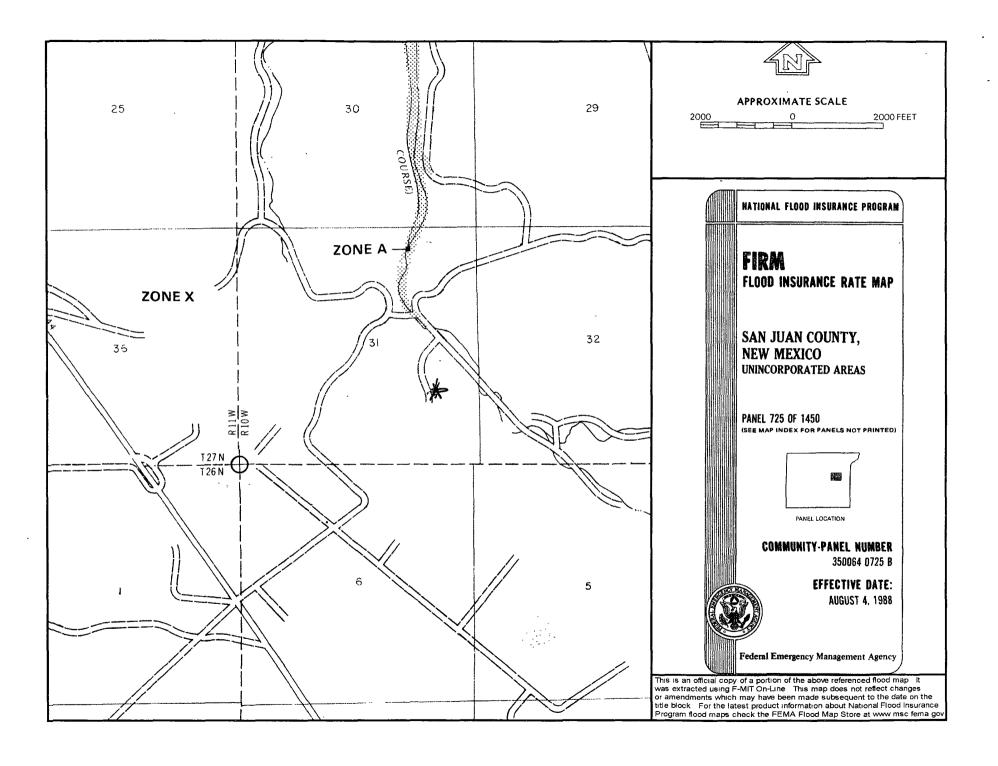
# **HUERFANO UNIT 282E MINES MILLS & QUARRIES**











### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Huerfanito Unit 282E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Huerfano Unit 300 has an elevation of 6090' and groundwater depth of 100'. The subject well has an elevation of 6086' which is less than the Huerfano Unit 300, therefore the groundwater depth is greater than 104'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

## Hydrogeological Report for Huerfano Unit 282E

### Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it comnformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

# Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Thursday, July 30, 2009 1:32 PM 'mark\_kelly@nm.blm.gov'

To: Subject:

OCD Pit Closure Notification 07/30/09

Importance:

High

Mark,

The temporary pit at the well name will be closed on-site. The new OCD pit rule 17 requires the surface owner to be notified. Please let me know if you have any questions. Thanks

### **Huerfano Unit 282E**

Marie Jaramillo Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88340 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88216

> OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 67505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

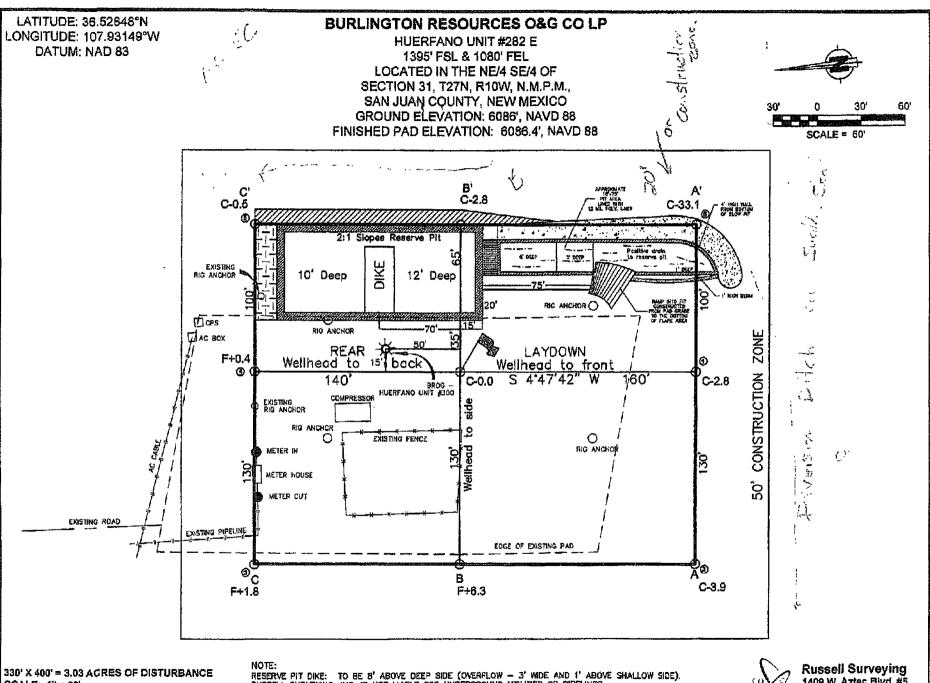
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87608

ARICT III 1000 Rio Brazes Rd., Artec, N.M. 67410

☐ AMENDED REPORT

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					<sup>10</sup> Surfa	ce Locati	on			·····	
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UL or let no.	Section	Township	Range	Lot Idn	Feel from t	he North/	South line	Feet from 1	the Sast/	West line	County
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16 Signature Printed Name Tille 2 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location chaum on this plat was platted from field notes of natural merceys made by use or under my supervision, and that the same to true and correct to the best of my belief. LAT. 36.52848' N. (NAD. 83). LONG. 107.93148' W. (NAD. 83) العا N 0'00'41' JUNE 28, 2006 LAT. 36'31'7082B N (NAD 27) LONG. 107'55'85220 W (NAD 27) 3 LEASE #USA SF-078422 HUERFAND UNIT #300 OF WHEL tora-DAVID TRUBSED WIDNESS CORNER PND 3 1/4" BC GLO 1913 N 89'52'03" W FND 4" BC GLO 1911 5410.09 (M) 5417.28 (R) N 89'58' W Certificate Number 10201



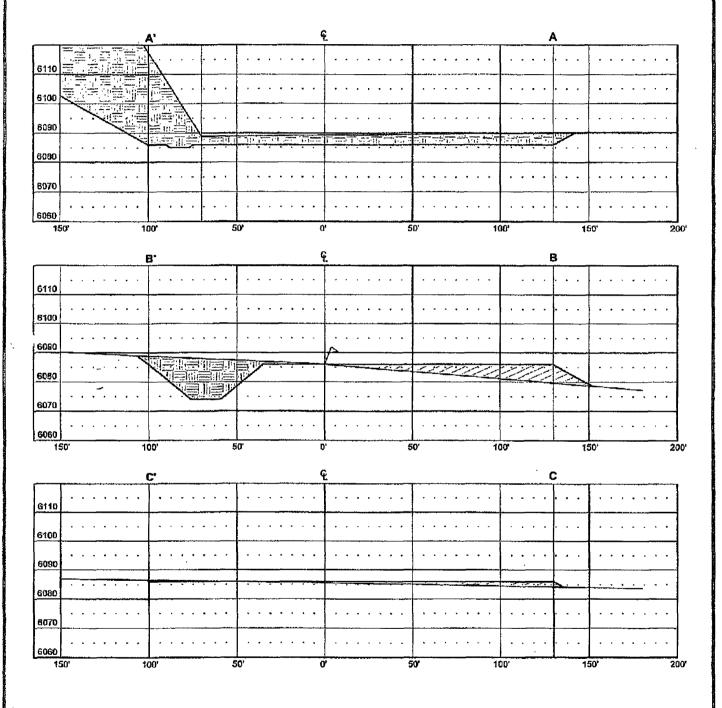
SCALE: 1" = 60' JOB No.; COPC' DATE: 07/12/06 

Russell Surveying 1409 W. Aztec Bivd. #5 Aztec, / Vexico 87410 (505) 3: J37

#### **BURLINGTON RESOURCES O&G CO LP**

HUERFANO UNIT #282 E
1395' FSL & 1080' FEL
LOCATED IN THE NE/4 SE/4 OF
SECTION 31, T27N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6086', NAVD 88

FINISHED PAD ELEVATION: 6086.4', NAVD 88



VERT, SCALE: 1" = 30' HORZ, SCALE: 1" = 50' JOB No.: COPC015 DATE: 07/12/05







Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637

## Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19:15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.