District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St.

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

220 S. St. Franc	us Dr., Sar <b>I.</b>			RALI	Santa Fe, N. OWABLE		'HORIZ	ATION	ТОТ	L [ <b>RA</b> ]	AMENDED REPORT  NSPORT	
Operator n	ame and		20110	K ADL	OWINDER	THE TO I		GRID Nun				
ConocoPhillips P.O. Box 4289									217817 Reason for Filing Code/ Effective Date			
Farmington,										NV	<b>W</b>	
<sup>4</sup> API Numbe 30-039-306		5 Pool	Basin Da	9akota 6 Pool C 71599					ode			
<sup>7</sup> Property C 31328	ode	8 Proj	San Juan 3	9 Well N 31-6 Unit				eli Nu	umber 16N			
II. 10 Su	rface Lo											
Ul or lot no.	Section 32	Township 31N	Range 6W	Lot Idn	Feet from the 1306'	North/South NORTI		from the 371'	East/ E	West l	line County Rio Arriba	
		ole Locatio		T - 4 T.I	F4 6 41	NI 41- /5 41-	Time Back	. C 41	T24.0	W4 1	· Ct-	
JL or lot no. E	Section 33	Township 31N	Range 6W	Lot Idn	Feet from the 1895'	North/South NORTI	l l	from the 638'	East/ W	West I	line County Rio Arriba	
Lse Code F		cing Method Code F	<sup>14</sup> Gas Co Da		<sup>15</sup> C-129 Peri	mit Number	aber 16 C-129 Effective Date			17	<sup>17</sup> C-129 Expiration Date	
		Transpor	ters									
18 Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
9018		Western Refining									О	
25244		Williams									G	
		RO								un aug 11'09		
1		Cat.									L CONS. DIV.	
						Ü				ų.		
IV. Well Completion Data										DIST. 3		
<sup>21</sup> Spud Date		<sup>22</sup> Ready Date <sup>23</sup> TI			<sup>23</sup> TD				ations		<sup>26</sup> DHC, MC	
4/30/2009  27 Hole Size		7/29/2009		MD 8126' / 7909' TVD & Tubing Size		MD 8122' / 7905' TVD  29 Depth Set		7976′-8	976'-8096'		3086AZ Sacks Cement	
12 1/4"			9 5/8", 32.3#, H-40				227'				68 sx (109 cf)	
8 3/4"			7".	23#, J-55	<u> </u>	4236'			710 sx (1472 cf)			
6 1/4"						3135'-8124'			380 sx (560 cf)			
			4 1/2", 11.6#, L-80						360 SX (500 CI)			
2 3/8", 4.7#, L-80  V. Well Test Data						8027'						
V. Well  31 Date New		ita <sup>32</sup> Gas Delive	ery Date	33 r	Test Date	<sup>34</sup> Test	Length	<sup>35</sup> Tb:	g. Press	sure	<sup>36</sup> Csg. Pressure	
NA		SI			29/2009	1hr		SI-988psi			SI-851psi	
<sup>37</sup> Choke Si 1/2"	ze	<sup>38</sup> Oil 0		<sup>39</sup> Water 6 bwpd		<sup>40</sup> Gas 1030 mcfd					<sup>41</sup> Test Method Spinner	
I hereby cert						8/14/09	OIL	CONSERV	VATIO	N DIV	ISION	
een complied complete to the		e is true and										
Signature: $2 + 6 + 0 = 2 \times 0$						Approved by: Charle Ven 8-17-09						
Printed name:  Ethel Tally						Title: SUPERVISOR DISTRICT # 3						
Title:						Approval Date: AUG 1 7 2009						
Staff Regulatory Technician E-mail Address:							7100	± ( /\li\)	<u>y</u>		,	
Date:	ethel	tally@Cond	ocoPhillipsone: (505)		<u> </u>	0	0					
8/1	2/09			-		Bem a	pul					