

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SW/SE), 940' FSL & 2360' FEL, Section 33, T27N, R4W, NMPM

5. Lease Number  
USA SF-080675
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 27-4 Unit
8. Well Name & Number  
San Juan 27-4 Unit 37P
9. API Well No.  
30-039-30659
10. Field and Pool
11. Basin DK/Blanco MV  
County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |                                                  |
|-------------------------------------------------------|------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

X Other - Completion Report

RCVD AUG 14 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

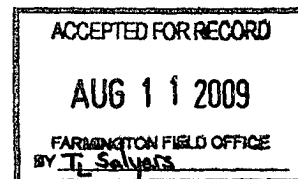
Date 8/10/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

San Juan 27-4 Unit 37P  
 API # 30-039-30659  
 Basin DK/Blanco MV  
 Burlington Resources Oil & Gas Company, LP

05/22/2009 RU BlueJet W/L. Run GR/CCL/CBL logs. TOC 2030'. RD Wireline 05/22/2009. ✓

06/25/2009 RU W/L. Run GR/CCL, RD 06/25/2009.

07/06/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good Test. ✓

07/08/2009 RU Basin W/L to perf Basin Dakota w/.34" diam. – @ 2 SPF = 8370', 8367', 8362', 8353', 8351', 8349', 8347', 8343', 8341', 8339', 8337', 8335', 8333', 8331', 8329', 8327', 8325', 8323', = 36 Holes. @ 1 SPF = 8280', 8269', 8254', 8240', 8235', 8231', 8227', 8221', 8217', 8213', 8209', 8205', 8201', 8197', 8193', 8189', 8183', 8179' = 18 Holes. 54 Total Holes. Acidize w/ 10bbbls, 15% HCL. Frac w/98,322 gals Slickwater w/40,365lbs of 20/40 Arizona Sand. Set CBP @ 6740'.

Perf Point Lookout w/.34" diam.- @1 SPF = 6624', 6560', 6518', 6475', 6468', 6458', 6389', 6355', 6304', 6290', 6266', 6233', 6227', 6223', 6213', 6209', 6205', 6189', 6185', 6181', 6169', 6164', 6158', 6155', 6103' = 25 Holes. Acidize w/ 10bbl, 15% HCL. Frac w/117,600 gals 60Q N2 Slickfoam, w/105,023lbs of 20/40 Arizona Sand. N2:1,120,000SCF. Set CFP @ 6058'.

Perf Cliffhouse w/.34" diam.@ 1 SPF = 6022', 5992', 5984', 5967', 5939', 5911', 5907', 5884', 5805', 5797', 5791', 5787', 5783', 5757', 5750', 5746', 5736', 5733', 5707', 5693', 5680', 5678', 5670', 5656', 5636', 5625' = 26 Holes. Acidize w/10bbbls 15% HCL. Frac zone w/112,980gals 60Q N2 SlickFoam w/103,483lbs of 20/40 Arizona Sand. N2: 1,152,000SCF.

07/09/2009 Flow back well.

07/13/2009 RIH W/ 4" CBP set @ 5525'

07/23/2009 MIRU AWS 521. NUBOP, PT BOP, ok.

07/27/2009 RIH w/ 3 7/8" MILL. C/O & M/O CBP @ 5525'. C/O & M/O CFP @ 6058'. C/O TO CBP @ 6740'.

07/29/2009 Flow Test MV. ✓

07/30/2009 C/O & M/O CBP @ 6740'. C/O TO PBTD @ 8386'.

08/04/2009 Run Spinner on DK. ✓ RIH w/ 266 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 8291', FN @ 8290'. RD/RR ✓