Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No

7<u>960041910</u> 14 -22 -603 - 21684 6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			
ot uso thi	e form for	nrono	eale to drill	ort	ro-onter an IG	4	2	2009

SUBMIT IN TRIPLICAT	TE - Other instruction	ons on page 2amin gton	Field Office	7 If Unit or CA	/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 4 Location of Well (Footage, Sec., T., R., M., or Survey Inc.) 1930' FSL & 971' FEL NESE SEC	3b. Phone No. (<i>include area code</i>) 505-333-3100 N.M. P.M.		8. Well Name and No. NW CHA CHA #60 9. API Well No. 30–045–29125 10 Field and Pool, or Exploratory Area GALLUP 11 County or Parish, State SAN JUAN NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO		
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice 13 Describe Proposed or Completed Operation (clearly of the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment of determined that the final site is ready for final inspections. It is the final site is ready for final inspections of the involved operations. It is the final site is ready for final inspections. It is the final site is ready for final inspections.	blete horizontally, give s rformed or provide the if the operation results i Notices shall be filed or ction.)	als, including estimated starting ubsurface locations and meas Bond No. on file with BLM/ in a multiple completion or really after all requirements, including the starting of	Reclamation Recomplet Recomplet Temporaril Water Disp g date of any produced and true ver BIA. Required sompletion in a reluding reclamation	posal posal posal posal posed work and a rtical depths of all tubsequent reports new interval, a For on, have been com	pertinent markers and zones shall be filed within 30 day m 3160-4 shall be filed one ipleted, and the operator ha
			,	OIL C	AUG 21 '09 ONS. DIV. IST. 3
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J CONDER		Title REGULAT	ORY CLERK		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Approved by

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)	Inspection Contractor NNEPA 1.11 C Program	Firm To Be Inspected				
Region 9 Environmental Inspection Agency	POB6X 1999	XTO Chersy				
75 Hawthorne Street (WTR-9)		·				
San Francisco, CA 94105	Shiprock NMS 1420					
Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).						
Reason For Inspection W/T		,				
* ' 1 '	ing records, files, papers, processes, conf	trols and facilities.				
and obtaining samples to	determine whether the person subject to a	an applicable				
•	trol program has acted or is acting in cor ct and any applicable permit or rule.	npliance with				
XTO FREIGY In	- New Cha Clantla	+ 40 Tale Mill				
19651 FSC 4		11/				
1121-# 30-0	45-291-25					
NESE Sec 2	7 TIGN R14W					
can Juan County NM						
((ase no. 14. 20-603-2168A						
		·				
Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form						
Receipt of this Notice of Inspection is hereby acknowledged.						
Firm Representative	Date	Inspector				
A Le	* /	It pleasant when				
Ph. 55. No.						

ANNULAR PRESSURE TEST (Mechanical Integrity Test)

Operator XTO Energy	Inc	Date of Test	07/29/2009			
Well Name Nhy Cha Cha	Unit#60	EPA Permit I	EPA Permit No.			
Location NESSEC 277	79NR144	Tribal Lease 1	No. <u>14-20-603-2160</u> 84			
State and County San Ju	an County	Now Mexic				
Continuous Recorder? YES	O Pres	sure Gauge? YES	□ NO □			
Bradenhead Opened? YES No	O 🗆 Flui	d Flow? YES	NO D			
TIME	ANNULUS PR	ESSURE, psi	TUBING PRESSURE, psi			
9:16 AM	900 Ge 1	518	gauge 520			
9.21 AM	478	515	570			
			Electrical Contract			
			(2)			
			S Comment of the comm			
		Section 1	——————————————————————————————————————			

MAX. INJECTION PRESSURE:	500	PSI				
MAX. ALLOWABLE PRESSURE REMARKS: Passed? Failed? If 1			TEST PRESSURE X 0.05) S MIT (40CFR\$144.21(c)(6)).			
	anouy couso inject	won unon puose				
Inactive						
Failed MIT		٠.				
5/1						
COMPANY REPRESENTATIVE:	my that To	whomas	<u>77.7.9</u> DATE			
COMPANY REPRESENTATIVE:	(Print and Sig	gn)	DATE			
INSPECTOR: (Print and Sign)	Mou	mall	07.29.09 DATE			
			, , , , , , , , , , , , , , , , , , ,			

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9 San Francisco, CA 94105	Inspection Contractor NNE FOR MICH O LEAR MICH MITTHER MITTHER	Firm To Be Inspected A TOLING (G)			
	of inspection is hereby given according rinking Water Act (42 U.S.C. §300 f et s				
	Mechanical for	a la la deservación			
For the purpose of inspection and obtaining samples to underground injection countries the Safe Drinking Water A	cting records, files, papers, processes, or determine whether the person subject ntrol program has acted or is acting in Act and any applicable permit or rule.	ontrols and facilities, to an applicable compliance with			
A The Line of Y	100. 11.12.10.10.10.10.10.10.10.10.10.10.10.10.10.	Sect MIT			
X Contray					
	,				
Section 1445(b) of the SDWA (42 U.S.C. §300					
Receipt of this Notice of Inspection is hereby acknowledged. Firm Representative Date Inspector					
1 ten	Jane	Inspector Market and the Contract of the Cont			
		1. S. J.			

ANNULAR PRESSURE TEST (Mechanical Integrity Test)

Operator X Dineral	11110	Date of Test	28-04-2009			
Well Name NVChaCla	EPA Permi	t No				
Location NESCE 201129NRIYLU Tribal Lease No.14 20.00000160						
State and County Dan Juan County News Mexico						
Continuous Recorder? YES D N	10 D P1	essure Gauge? YE	S I NO I			
Bradenhead Opened? YES 🗆 NO 🗆 Fluid Flow? YES 🗆 NO 🖼						
<u>TIME</u>	ANNULUS P	RESSURE, psi	TUBING PRESSURE, psi			
1 (leston	585	<u>580</u>	<i></i>			
1 21.410	_585	577				
(1 26An)	<u>-585</u>	5.75				
9.211m	285	571				
1 BUAM	585	5 70				
9 4/17	585	572	wa			
4 4 GAM	525	S73				
MAX. INJECTION PRESSURE: PSI MAX. ALLOWABLE PRESSURE CHANGE: PSI (TEST PRESSURE X 0.05) REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).						
cog unly	No 1	6	TA			
UIB 522	O'					
Passed MIT	and an artist of the second se					
COMPANY REPRESENTATIVE:	(Print and S	Sign)	DATE			
Malvine Colab And Sign) INSPECTOR: (Print and Sign) DATE						