Form 3160-5 (November 1994)

XX

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Date

AUG 2 0 2009

SF 079003

Do not use this form for proposals to drill or reenter an				6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD) for such proposal	ls.		
	·		VEW.	7. If Unit or (CA/Agreement, Name and/or No.
SUBMIT IN TRIPLI	ICATE – Other instru	ections on revers	e side		
1. Type of Well		AUG 1 8 2009		No	rtheast Blanco Unit
Oil Well X Gas Well	Other			8. Well Name	and No.
2. Name of Operator		Farmington Field Office		North	east Blanco Unit #68M
Devon Energy Production Company, L.P.				9. API Well l	No.
3a. Address		3b. Phone No. (include area code)		30-045-33474	
PO Box 6459, Navajo Dam, NM 87419		505-327-4573		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		7)		So. Los P	nos Frt/Sd PC & Basin DK
500' FNL & 1205' FEL Unit A					
Sec. 35, T31N, R07W				San Ju	an County, New Mexico
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, RI	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatic	(Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete		Other Repair Tbg Leak
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	osal	
I3 Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Aba determined that the site is ready for final inspect On 7/31/09, this dual PC/DK The well will be cleaned out	or recomplete honzentally, give will be performed or provide the crations. If the operation results in indomment Notices shall be filed cotion.) (well failed its packer to below the DK perfs	subsurface locations and meas Bond No on file with BLM. a multiple completion or re only after all requirements, in leakage test. Dev . The production t	sured and true vertice //BIA. Required sall scompletion in a new methoding reclamation, who plans to fitby & pkr will	al depths of all p sequent reports sha interval, a Form have been compl VII a Workov be repaired	ertinent markers and zones II be filed within 30 days 3160-4 shall be filed once etced, and the operator has er rig & pull the tbg & pkr. or replaced & re-run. The
well will then be returned to	dual PC/DK productio	n. A new packer l	eakage test v	will then be r	
					ROVD AUG 21 '09
					OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed) Mike Pippin		Title	Petroleum Engineer (Agent)		
Signature	Date				
Milo	teacin	August 17, 2009			

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.