

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29450 <u>29405</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM010063
7. Lease Name or Unit Agreement Name Lucerne Federal
8. Well Number 7
9. OGRID Number 36845
10. Pool name or Wildcat Kutz Fruitland Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-201) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Roddy Production Company, Inc.

3. Address of Operator
P.O. Box 2221 Farmington, NM 87499

4. Well Location
Unit Letter O: 790 feet from the South line and 2050 feet from the West line
Section 21 Township 28N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5768' GR.

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL K Sect 21 Twp 28N Rng 11W Pit type Work Over/ Blow Pit Depth to Groundwater 400' Distance from nearest fresh water well >1500'
Distance from nearest surface water >1500' Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Work over Operations, clean out existing well bore <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

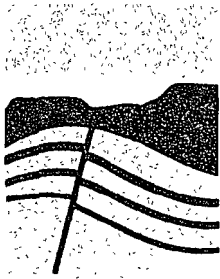
Clean out existing well bore w/ air. Construct earthen bermed blow pit and work over pit. Pits will be closed per NMOCD guide lines. Estimated start date June 10, 2004.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert R. Griffie TITLE Operation Manager DATE June 4, 2004
Type or print name Robert R. Griffie E-mail address: rgriffie@djsimmonsinc.com Telephone No. 505-326-3753

(This space for State use)

APPROVED BY Denny Feist TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN - 4 2004
Conditions of approval, if any:



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

Date: 6/04/2004

Lucerne #7
Fruitland Coal Pay Addition

1. Dig blow pit and small fluid pit. Check rig anchors.
2. MIRU Franks Well Service Rig 1.
3. ND wellhead and NU BOPE.
4. TOH with 2 3/8" tubing, SLM, visually inspect.
5. PU bit and TIH. Clean out to PBTD with air.
6. TOH.
7. RU Blue Jet. Set composite bridge plug at 1675'. Pressure test under blind rams to 2000 psi.
8. TIH open ended with tubing. Spot 250 gals of 7% HCL across Fruitland coal interval.
9. TOH.
10. Perforate Fruitland coal with 4 jspf. Precise perforation intervals to be determined.
11. RU Stinger and Schlumberger. Frac with 120,000 lbs 20/40 sand and 65Q foam as per Schlumberger recommendation. Bullhead 500 gals of 15% HCL ahead of pad.
12. Flow back well.
13. PU bit and TIH. Clean out Frac sand to PBTD.
14. TOH.
15. Re-land tubing with SN one joint from bottom at 1715'.
16. Return well to production.

