

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
AUG 20 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals
Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well X Other

8 Well Name and No
Rosa Unit 035D

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No.
30-045-34989

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4 Location of Well (Footage, Sec , T , R , M., or Survey Description)
1020' FSL & 705' FEL
1200' FSL & 300' FEL SEC 5 31N 6W

11 County or Parish, State
San Juan New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

X Notice of Intent

Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Whipstock

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note. Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to fish in hole and being unable to retrieve it Williams plans to set plug and whipstock this well per attached procedure. Verbal approval given per Kevin Schnieder (BLM) and Kelly Roberts (NMOCD) on 8-15-09.

RCVD AUG 24 '09
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/20/09

(This space for Federal or State office use)

Approved by

Title

Petr. Eng.

Date

8/24/09

Conditions of approval, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Rosa Unit 35D Sidetrack

1. Circulate and condition hole
2. POOH
3. P/U 2 jts 2-7/8" AOH DP, 1 2-7/8"x3-1/2" crossover sub, 1 6.75" open hole whipstock.
4. TIH 3 minutes per stand, break circulation every 20 stands
5. Tag @ 7,686' MD
6. Wash to top of fish at 7,690' MD
7. Cement whipstock with 60 sx (59.4 cu ft) Premium Class G Cmt + 0.5% CFR-3 + 0.2% HR-5 (0.99 cu ft/sk 17 ppg)
8. Set whipstock with 25,000 lbs on shear pin (top of whipstock @ 7,646.2' MD, bottom of whipstock @ 7,658.5' MD, bottom of anchor @ 7762.2')
9. WOC/POOH
10. TIH
11. Drill off of whipstock to TD that is 165' below the top of the Dakota as picked by mud logger on location.