

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY  
E-Mail: deborah.marberr@conocophillips.com8. Well Name and No.  
OXNARD WN FED 79. API Well No.  
30-045-20405-00-S13a. Address  
5525 HIGHWAY 64  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.268810. Field and Pool, or Exploratory  
BLANCO P.C. SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T27N R8W NWSE 1450FSL 1450FEL  
36.57021 N Lat, 107.66519 W Lon11. County or Parish, and State  
SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to NMSF-078476 3162.3-4 (7100)  
This well was plugged 11/07/03 as per the following:

11/4/2003 00:00 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 10 #. TBG PRESSURE 10 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 3000 # BOTH PIPE & BLIND RAMS. HELD OK. SWION.  
11/5/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. POOH W/ 68 JTS 2092' OF 2 3/8" TBG. RIH W/ 4 1/2" CSG SCRAPER ON 2 3/8" TBG TO 2032'. POOH W/ CSG SCRAPER. RIH W/ 4 1/2" CR ON 2 3/8" TBG. SET CR @ 2013'. PRESSURE TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF CR. LOADED & CIRCULATED HOLE CLEAN. PRESSURE TESTED CSG. PUMP 2 BPM @ 300 #. STARTED CIRCULATING OUT BRADENHEAD. PUMP CEMENT PLUG #1 W/28 SACKS OF 15.6 # CLASS B CEMENT FROM 2113' TO 1740'. PUH TO 1414'. LOADED HOLE. PUMP CEMENT PLUG # 2 W/24 SACKS OF CLASS B CEMENT FROM 1414' TO 1195'. POOH W/ TBG. SWION.  
11/6/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. CSG & BRADENHEAD FLOWING WATER. RIH W/ 2 3/8"

11/7

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #26314 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 12/31/2003 (03SXM0120SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 12/19/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 12/31/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCOD

**Additional data for EC transaction #26314 that would not fit on the form**

**32. Additional remarks, continued**

TBG. TAGGED TOC @ 1194'. LOADED HOLE. ATTEMPTED TO PRESSURE TEST CSG. PUMP 2 BPM @ 300 # FLOW INCREASED OUT BRADENHEAD. POOH W/ TBG. RIH W/ 4 1/2" PKR ON 2 3/8" TBG. SET PKR @553'. TESTED CSG FROM 1194' TO 553' TO 500 #. HELD OK. FOUND CSG LEAK FROM 247' TO 213'. POOH W/ PKR. RIH W/ 2 3/8" TBG TO 308'. EST CIRCULATION OUT BRADENHEAD. PUMP CEMENT PLUG # 3 W/ 190 SACKS OF 15.6 # CLASS B CEMENT FROM 308' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. POOH W/ TBG. PUMP 80 SACKS OF 15.6 # CLASS B CEMENT DOWN CSG. SWION.  
11/7/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. TAGGED TOC @ 4'. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALL P & A MARKER W/ 16 SACKS OF 15.6 # CLASS B CEMENT. RDMO. FINAL REPORT.