

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
J. Thomas Development of New Mexico

3a. Address  
PO Box 2096, Farmington, NM 87499

3b. Phone No. (include area code)  
505-330-1617

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 1284' FSL & 1112' FWL, Sec. 28, T31N, R14W  
BHL: SE SW of sec 28, T31N, R14W

5. Lease Serial No.  
751-88-0001  
6. If Indian, Allottee or Tribe Name  
Ute Mountain Ute  
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Mtn Ute 28-14  
9. API Well No.  
30-045-28213  
10. Field and Pool, or Exploratory Area  
Verde Gallup  
11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

J. Thomas Development of New Mexico intends to plug and abandon the Ute Mtn. Ute 28-14 as per the attached pr at the earliest possible date.



RECEIVED

OCT 10 2003

Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Title

Signature

John C. Thompson

Agent/Engineer

Date

October 5, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

(s) Dan Radnowitz

ACTING

MINERALS STAFF CHIEF

DEC 16 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WOOD

# J. Thomas Development of New Mexico

## Plugging Procedure

October 1, 2003

|           |   |            |                         |
|-----------|---|------------|-------------------------|
| Well:     | Ute Mtn. Ute 28-14  | Field:     | Verde Gallup            |
| Location: | surf: 1284' fsl & 1112' fwl (sw sw)<br>BHL: (se sw)<br>Sec. 28, T31N, R14W<br>San Juan County, New Mexico | Elevation: | 5505' GR<br>5524.5' RKB |
|           |   | By:        | John Thompson           |

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### Procedure

#### Prepare location

1. Check and make sure location has anchors.
2. Dig pit for cement returns.

#### Plugging Operations

1. Move-in, rig up well service unit.
2. ND WH & NU BOP.
3. TOH w/ tubing. Note: if well does not have tubing order ~ 4500' of 2-3/8" tubing.
4. PU 9-5/8" casing scraper and TIH to 4400'. **Note: Do not run scraper below casing shoe at 4435' KB!!** TOH, lay down scraper.
5. PU 9-5/8" CICR (cast iron cement retainer) and TIH. Set CICR at ~4400' KB.

#### Plug #1

1. Mix and pump 150 sx (177 cu.ft.) of Class "B" cement down tubing. Displace cement w/ water. Sting out of CICR leaving ~50' of cement on top of CICR.
2. Pull up to ~3393' KB. Load hole w/ fresh water (~330 bbls).

#### Plug #2

1. Mix and pump 530 sx (625 cu.ft.) of Class "B" cement down tubing. Spot cement in a balanced plug across Mesaverde formation from 1982' - 3393'.
2. Pull up to ~1500' and reverse tubing clean. SD & WOC.
3. After cement has "set up", TIH and tag plug to confirm top.
4. TOH.

#### Plug #3

1. RU wireline company and RIH w/ squeeze guns. Shoot 2 holes in casing at 360' KB.
2. Attempt to circulate out bradenhead.
3. ND BOP & install swedge on casing.

4. If able to circulate out bradenhead, mix and pump 233 sx (275 cu.ft.) of Class "B" cement. Bullhead cement down casing and circulate out bradenhead. Shut bradenhead valves and top off casing if necessary.
5. If unable to circulate out bradenhead, mix and pump 160 sx (189 cu.ft.) of Class "B" cement. Bullhead cement down casing and attempt to squeeze ~30 sx (of volume) into formation. Top off casing if necessary.
6. RD & MOL.

*Install P&A marker and reclaim location*

1. Cut off wellhead and install P&A marker (weld or cement into place).
2. Cut off anchors
3. Reclaim location. Refer to COA (condition of approval) from the BLM.

UTE MTH. UTE 28 #14

SEC 28, 31N, 14W

{ CURRENT STATUS }

TOPS

\* PC

\* KENZIS

5' \* CLIFFHOUSE

0' \* Menece

5' \* Pt. LOOKOUT

37' \* MANCOS

6' \* GALLUP  
TOP

63 - 62

117 - 63

465 - 64

23 \* 65

GALLUP  
ZONE

13<sup>3</sup>/<sub>8</sub>" 61# @ 244'  
(17<sup>1</sup>/<sub>2</sub>" HOLE)

START  
TSHIELD @ 3789' (MD)

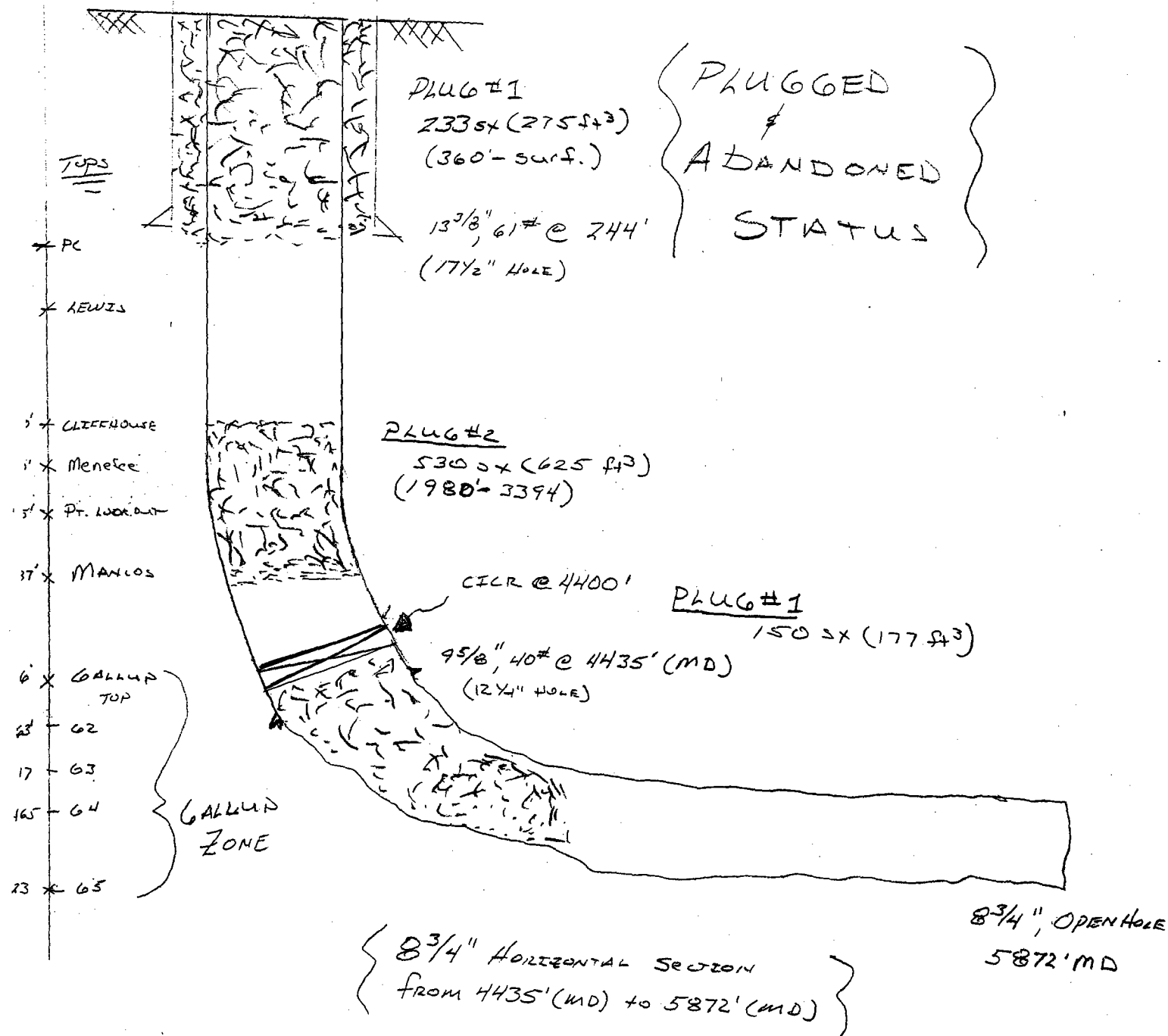
95<sup>5</sup>/<sub>8</sub>" 40# @ 4435' (MD)  
(12<sup>3</sup>/<sub>4</sub>" HOLE)

{ 8<sup>3</sup>/<sub>4</sub>" HORIZONTAL SECTION  
FROM 4435' (MD) TO 5872' (MD) }

8<sup>3</sup>/<sub>4</sub>" OPEN HOLE  
5872' MD

UTE Mtn. UTE 28 #14

SEC 28, 31N, 14W



**J. Thomas Development of New Mexico**  
**Tribal Lease: 751-88-0001**  
**Well: Ute Mountain Ute #28-14**  
**1284' FSL & 1112' FWL**  
**Sec. 28, T. 31 N., R. 14 W.**  
**San Juan County, New Mexico**

**3160**

**Conditions of Approval - Notice of Intent to Abandon**

1. Notify this office and Gordon Hammond (UMU Tribe) at least **72 hours** prior to commencing plugging operations.
2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only. Surface reclamation conditions of approval will be provided at a later date. The UMU Tribe is responsible for the Surface Reclamation requirements.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
  - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.
  - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.
  - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.
7. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.
8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H<sub>2</sub>S.
9. Within 30 days after plugging of the well, file 4 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:
  - a. Date(s) of plugging operations.
  - b. Procedure used to plug the well.
  - c. Depth of plugs.
  - d. Type and volume of plugs set.
  - e. Casing types/lengths left in the well.