

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 19 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 1080' FNL & 1025' FWL, Section 26, T27N, R4W, NMPM

Bottomhole: Unit C (NENW), 770' FNL & 1980' FWL, Section 26, T27N, R4W

5. Lease Number
SF-079527

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 35C

9. API Well No.
30-039-30413

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD AUG 24 '09

OIL CONS. DIV.

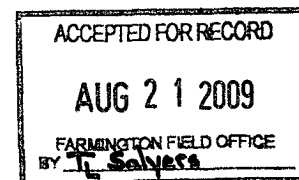
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

TD 8-17-09

RR 8-19-09



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 08/19/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08/10/2009 PT csg to 600#/30min @ 17:30hrs on 8/10/09. Test - OK. ✓ TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4546' - Inter TD reached 8/12/09. Circ. hole. RIH w/ 108jts, 7", 23#, J-55 LT&C set @ 4529' w/ DV tool @ 3771'. 08/14/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 20sx (43cf-8bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 110sx (152cf-27bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 136bbls MW. Bump plug. Plug down @ 00:38hrs on 8/15/09. Open DV tool & circ. 13bbls cmt to surface. WOC. ✓ 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls MW, 2 bbls FW. Pumped scavenger 20sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 480sx (1022cf-182bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 148bbls FW. Bump plug & close DV tool. Circ. 48bbls cmt to surface. Plug down @ 06:12hrs on 8/15/09. RD cmt. WOC. ✓

08/15/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 3771'. PT 7" csg to 1500#/30min @ 22:30hrs on 8/15/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8702' (TD) TD reached 8/17/09. Circ. hole. RIH w/ 212jts total. 110jts, 4 1/2", 11.6#, L-80 LT&C and 102jts, 4 1/2", 11.6#, J-55 LT&C set @ 8701'. RU to cmt. 08/18/09 Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 300sx (594cf-106bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 135bbls FW. Bump plug. Plug down @ 18:32hrs on 8/18/09. RD cmt. ND BOPE. NU WH. RD RR @ 00:30hrs on 08/19/09. ✓

PT will be conducted by Drilling Rig. Results & TOC will appear on next report. ✓

APD/ROW

PC