

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/14/2009

API No. 30-039-30509  
DHC No. DHC3018AZ  
Lease No. SF-078425

Well Name  
**San Juan 29-7 Unit**

Well No.  
**#30M**

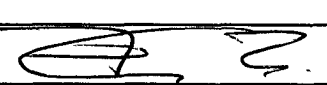
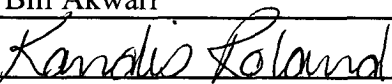
Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	26	T029N	R007W	930' FSL & 1475' FEL	Rio Arriba County, New Mexico
BH- B	35	T029N	R007W	574' FNL & 1657' FEL	

Completion Date	Test Method
7/23/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1321 MCFD	71%		71%
DAKOTA	550 MCFD	29%		29%
	1871			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 20 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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