



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 8/14/2009

API No. 30-039-30644
DHC No. DHC3067AZ
Lease No. SF-078997

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-5 Unit

Well No.

#72M

Unit Letter

P

Section

10

Township

T030N

Range

R005W

Footage

200' FSL & 630' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/28/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1339 MCFD

PERCENT

75%

CONDENSATE

PERCENT

75%

DAKOTA

439 MCFD

25%

25%

1778

RCVD AUG 20 '09

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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