

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/14/2009

API No. 30-039-30659

DHC No. DHC3100AZ

Lease No. SF-080675

Well Name

San Juan 27-4 Unit

Well No.

#37P

Unit Letter

O

Section

33

Township

T027N

Range

R004W

Footage

940' FSL & 2360' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

8/4/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

499 MCFD

PERCENT

35%

CONDENSATE

PERCENT

35%

DAKOTA

925 MCFD

65%

65%

1424

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

REGD ONG 28109
DIST. 3

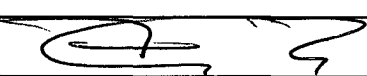
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DATE

TITLE

PHONE

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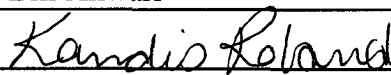
8/17/09

Engineer

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8/14/09

Engineering Tech.

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Kandis Roland