



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/14/2009

API No. 30-039-30668

DHC No. DHC3086AZ

Lease No. SF-078999

Well Name

San Juan 31-6 Unit

Well No.

#16N

Unit Letter

Sur-A

BH- E

Section

32

33

Township

T031N

T031N

Range

R006W

R006W

Footage

1306' FNL & 371' FEL

1895' FNL & 638' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

7/30/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2904 MCFD

PERCENT

74%

CONDENSATE

PERCENT

74%

DAKOTA

1030 MCFD

26%

26%

3934

FCVD AUG 20 '09

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

DIST. 3

APPROVED BY

DATE

TITLE

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