

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 11 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
NMSF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No
Rosa Unit 160D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30689

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T , R., M., or Survey Description)
SURF: 1140' FSL & 1400' FWL
BHL 670' FSL & 670' FWL SEC 25 31N 6W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

☒ Other SPUD/SURFACE CASING

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/9/09- SPUD @ 0930 HRS

TD 14 3/4" SURF HOLE @ 353', 1900 HRS

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55, CSG SET @ 322'

8/10/09- Cement 10.3/4" Surface, Press Test 2000#, 10 Bbl fw spacer 290sx (94 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 26 bbls fresh water of Displacement Bump plug w/ 550 psi, 30 Bbls return to surface on 8/10/2009 @ 0205 HRS, rig down Halliburton and release. Floats held. ✓

INSTALL TEST PLUG & TEST ANNULAR PREVENTER, INSIDE & OUTSIDE CHOKE LINE VALVES, CHOKE LINE & CHOKE MANIFOLD, INSIDE & OUTSIDE KILL LINE VALVES, 4.5" FLOOR VALVE, UPPER KELLY VALVE, & BLIND RAMS @ 250# LOW FOR 5 MINUTES, & 1500# HIGH FOR 10 MINUTES. PULL TEST PLUG AND TEST 10-3/4" CSG AGAINST BLIND RAMS @ 1500# FOR 30 MINUTES. ALL TESTS GOOD. TEST PUMP & CHART RECORDER USED ON ALL TESTS. ✓

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 8/11/09

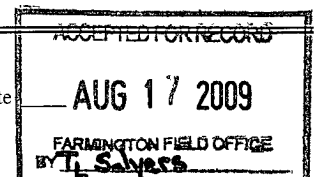
(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 17 2009

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC