

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 18 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 740' FNL & 1565' FEL, Section 27, ~~T30N~~ ^{T30N} R5W, NMPM
Bottomhole: Unit G (SWNE), 2025' FNL & 1930' FEL, Section 27, ~~T30N~~ ^{T30N} R5W, NMPM

5. Lease Number
SF-078738
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
San Juan 30-5 Unit 94M
9. API Well No.
30-039-30751
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD AUG 24 '09 OIL CONS. DIV. DIST. 3	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

08/02/2009 MIRU HP 281. NU BOPE. PT csg to 600#/30min. @ 06:00hrs on 8/3/09. Test - OK. ✓

08/03/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4205' - Inter TD reached 8/6/09. Circ. hole. RIH w/ 100jts, 7", 23#, J-55 LT&C set @ 4202' w/ DV tool @ 3233'. 08/11/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 10bbbs FW. Lead w/ 44sx (132cf-23bbbs) Type C cmt w/ .3% CD-32, 1.2% FL-52, 40% LW-6, 2% sodium metasilicate. Tail w/ 97sx (134cf-24bbbs) Type C cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbs FW & 113bbbs MW. Bump plug. Plug down @ 23:45hrs on 8/11/09. Open DV tool & circ. 18bbbs cmt to surface. ✓

WOC. 2nd Stage - Pre-flush w/ 10bbbs GW & 10bbbs FW. Lead w/ 276sx (828cf-147bbbs) Type C cmt w/ .3% CD-32, 1.2% FL-52, 40% LW-6, 2% sodium metasilicate. Tail w/ 75sx (104cf-18bbbs) Type C cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 127bbbs FW. Bump plug & close DV tool. Circ. 60bbbs cmt to surface. Plug down @ 05:20hrs on 8/12/09. RD cmt. WOC. ✓

08/12/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 4202'. PT 7" csg to 1500#/30min. @ 22:30hrs on 8/12/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8418' (TD) TD reached 8/14/09. Circ. hole & RIH w/ 205jts, 4 1/2", 11.6#, L-80 LT&C set @ 8417'. RU to cmt. Pre-flush w/ 10bbbs CW & 2bbbs FW. Pumped scavenger 10sx (28cf-5bbbs) cmt. Tail w/ 320sx (634cf-113bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 131bbbs FW. Bump plug. Plug down @ 5:00hrs on 8/16/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 11:00hrs on 8/16/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 08/18/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

