

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
AUG 12 2009

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir in an existing well.
TO DRILL for permit for such proposals

5	Lease Designation and Serial No NMSF-078772
6	If Indian, Allottee or Tribe Name
7	If Unit or CA, Agreement Designation Rosa Unit
8	Well Name and No Rosa Unit 129D COM
9	API Well No. 30-039-30775
10	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
11	County or Parish, State Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well Gas Well X Other
2	Name of Operator WILLIAMS PRODUCTION COMPANY
3	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640
4	Location of Well (Footage, Sec , T., R., M., or Survey Description) SURF. 1670 FSL & 2000' FWL BHL: 990' FSL & 2400' FWL SEC 34 32N 6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Abandonment	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
	X Other SPUD/SURFACE CASING

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/10/09- SPUD @ 0030 HRS

TD- 14 3/4" SURF HOLE @ 320', 1130 HRS

RAN 7 JTS, 10 3/4", ST&C, 40.5#, J-55, CSG SET @ 313'

Cement 10.3/4" Surface, Press Test 1000#, 10 Bbl fw spacer 290sx (93 Bbl slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 28 bbls fresh water of Displacement Bump plug w/ 600 psi, (100 Bbls) return to surface on 1630 HRS 8/10/2009 @ , rig down Halliburton and release. Floats held. ✓

8/11/09- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/30 MIN. TEST CHART WAS USED. OK & RD. TESTER & RELEASE. ✓

AMEND REPORT TO INCLUDE CORRECT VOLUME OF CMT CIRCULATED.

14	I hereby certify that the foregoing is true and correct
Signed	<u>Larry Higgins</u> Title <u>Drilling COM</u> Date <u>8/12/09</u>
Larry Higgins	

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

ACCEPTED FOR RECORD
AUG 17 2009
FARMINGTON FIELD OFFICE
BY <u>T. Salvers</u>

N.P. NMOC