

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
AUG 05 2009
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1900' FWL NESW Sec. 22 (K) - T25N-R10W N.M.P.M.

5 Lease Serial No.

NO-G-0503-1729

6 If Indian, Allottee or Tribe Name

NAVAJO ALLOTTED

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

IRISH

9 API Well No.

#2

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/FRUITLAND COAL

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other P&A DK ANDRC BASIN FC

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned the Basin Dakota formation and recompleat the Basin Fruitland Coal per the attached report.

New PBTD is 2301'.

RCVD AUG 12 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Date 08/05/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date AUG 07 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dakota P&A eff 7-13-09

NMOCD

EXECUTIVE SUMMARY REPORT

7/1/2009 - 8/3/2009
Report run on 8/3/2009 at 9:47 AM

Irish 02

7/10/2009	MIRU Triple P rig #3. Ld & PT tbg to 2,500 psig w/10 BLW. Tstd OK. SWI. SDFN.
7/11/2009	BD well. Unhung rods. TOH & LD 1-1/4" x 22' PR w/10' lnr, 3 - 7/8" rod subs (6', 8', 8'), 80 - 7/8" rods, 161 - 3/4" rods, 6 - 3/4" rods w/5 molded guides per rod, 5 - 1-1/4" sbs, 21K shear tl, 1-1/4" sb, 1" x 1' LS, spiral rod guide & 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp w/1" x1' strnr nip (XTO#1593). Found hvy parifin on rod strng. ND WH. Rls TAC. NU BOP. TIH 7 jts 2-3/8" tbg. Tgd PBTD. DK perfs fr/6,167' - 6,254'. TOH & LD 7 jts 2-3/8" tbg. TOH 192 jts 2-3/8" tbg, SN, 2-3/8" x 32' OEMA w/1/2" weep hole, 5-1/2" Tech TAC & 2-3/8" x 30' OEMA w/1/4" weep hole & pin. SWI. SDFWE.
7/13/2009	BD csg. TIH 5-1/2" CICR, SN & 184 jts 2-3/8" tbg. Contacted Mr. Kelly Roberts w/NMOCD & BLM cmt ln & advised that rem cmt procedures were commencing. Ppd 24 BLW dwn 2-3/8" tbg. Set CICR @ 6,057'. Ld & PT tbg to 1,000 psig w/19 BLW. Tstd OK. Ld & PT TCA to 500 psig w/131 BLW. Tstd OK. Circ @ 20 BO to rig pit. SI TCA w/500 psig. MIRU Superior Well svc cementers. Ld & PT lines to 3,000 psig w/32 gals PW. Tstd OK. EIR dwn tbg @ 0 psig & 2 bpm w/14 BLW. Ppd 30 sks Class G cmt mixed @ 15.6# gal. Ppd cmt @ 520 psig & 2 bpm. Sting out of CICR. Ppd 16 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/6,057' - 5,950' @ 120 psig & 2 bpm. Displ cmt w/2.8 bbls C-1,000 pkr fld @ 1 bpm & 10 psig. TOH 4 jts 2-3/8" tbg. Rev circ cln w/24 bbls C-1,000 pkr fld. TOH 24 jts 2-3/8" tbg. Ppd 26 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/5,132' - 4,932' @ 120 psig & 2 bpm. Displ cmt w/18.4 bbls C-1,000 pkr fld @ 3 bpm & 10 psig. TOH 10 jts 2-3/8" tbg. Rev circ cln w/19 bbls C-1,000 pkr fld. TOH 47 jts 2-3/8" tbg. Ppd 26 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/3,270' - 3,070' @ 110 psig & 3 bpm. Displ cmt w/11.4 bbls C-1,000 pkr fld @ 3 bpm & 10 psig. TOH 9 jts 2-3/8" tbg. Rev circ cln w/12 bbls C-1,000 pkr fld. TOH 13 jts 2-3/8" tbg. TIH 2-3/8" x 6' tbg sub. Ppd 26 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/2,555' - 2,355' @ 90 psig & 3 bpm. Displ cmt w/8.6 bbls C-1,000 pkr fld @ 3 bpm & 10 psig. TOH 2-3/8" x 6' tbg sub & 10 jts 2-3/8" tbg. Rev circ cln w/9 bbls C-1,000 pkr fld. RDMO Superior Well svc. DK P&A witnessed by Mr. Lester Jaramillo w/NMBLM. TOH 70 jts 2-3/8" tbg, SN & stinger. SWI. SDFN.
7/14/2009	TIH 4-3/4" cone bit, bit sub, SN & 70 jts 2-3/8" tbg. Tgd TOC @ 2,301' (New PBTD). TOH & LD 70 jts 2-3/8" tbg, SN, bit sub & 4-3/4" cone bit. LD 120 jts 2-3/8" tbg fr/derrick. ND BOP. NU 5,000# frac vlv. MIRU H&M Precision pmp trk. Ld & PT csg to 3,850 psig for 5 min. Tstd OK. MIRU Blue Jet WL. RIH w/GR/CCL. Tgd TOC @ 2,300'. Logged fr/1,797' to surf. Ld & PT csg to 2,000 psig w/10 gals PW. Perf FC Coal 3 SPF, w/22.7 gm Titan EXP-3323-361T chrgs (0.36" holes), phased 120 degs, fr/1,644' -1,654' (31 holes), w/2,500 psig held on csg. Press @ 500 psig after perf. All shots fired. RDMO Blue Jet WL. SWI. RDMO Triple P rig #3. Final rpt for DK P&A. WO FC RC.

EXECUTIVE SUMMARY REPORT

7/1/2009 - 8/3/2009
Report run on 8/3/2009 at 9.47 AM

7/17/2009	MI & set 4 frac tks & filled w/FW. MIRU Halliburton frac & N2 equip. Ld & PT lines to 5,000 psig w/90 gals PW. Tstd OK. Set HES kickoff @ 3,800 psig. Cont Stage #1. BD perfs @ 492 psig & 4.9 BPM w/392 gal PW. Ppd 1,000 gals 15% HCl ac w/50 - 7/8" 1.1 SG RCBS @ 1,097 psig & 5.1 BPM. Balled off perfs @ 3,812 psig. MIRU Blue Jet WL. RIH w/JB & retr 0 ball sealers. Frac FC perfs fr/1,644' - 1,654' dwn 5-1/2" csg w/21,665 gals 18# Delta 140 & 62,497 gals 70Q N2 carrying 3,300# 40/70 BASF & 77,700# 20/40 BASF sd. AIR 33.9 BPM, ATP 1,646 psig, ISIP 840 psig, 5 min 765 psig. 540 BLWTR. Stage 2. RIH w/5,000#, 5-1/2" Baker CBP & set @ 1,610'. Perf FC Coal 3 SPF, w/22.7 gm Titan EXP-3323-361T chrgs (0.36" holes), phased 120 degs, fr/1,582' - 1,585' (10 holes), w/2,000 psig held on csg. Press @ 1,000 psig after perf. Cont perf fr/1,510' - 1,512' (7 holes). All shots fired. BD perfs @ 1,564 psig & 5.1 BPM w/531 gal FW. Ppd 1,000 gals 15% HCl ac w/30 - 7/8" 1.1 SG RCBS @ 3,085 psig & 5.2 BPM. Balled off perfs @ 3,662 psig. RIH w/JB & retr 0 ball sealers. Frac FC perfs fr/1,510' - 1,585' dwn 5-1/2" csg w/13,300 gals 18# Delta 140 & 39,352 gals 70Q N2 carrying 3,800# 40/70 BASF & 37,900# 20/40 BASF sd. AIR 34.9 BPM, ATP 2,659 psig, ISIP 2,046 psig, 5 min 1,369 psig. SWI. RDMO HES & WL.
7/18/2009	MIRU K&R flowback. OWU on 1/4" ck @ 9:30 a.m. Ran IP tst for FC perfs F. 0 BO, 70 BLW, 0 MCF (based on 0 MCFD calc wet gas rate), FCP 10 psig, 1/2" ck. 17 hrs. SWI. RDMO K&R.
7/27/2009	BD csg. MIRU Hurricane rig #14. Ppd 30 BLW dwn 5-1/2" csg & KW. ND frac vlv. NU BOP. TIH 4-3/4" cone bit, bit sub, 4 - 3-1/2" DC's, xo, 40 jts 2-3/8" tbg, SN & 6 jts 2-3/8" tbg. Tgd @ 1,574' (36' fill). TOH 3 jts 2-3/8" tbg. MIRU Hurricane 1,600 scfm AFU. Brk circ @ 1,500'. Stg in hole 4 jts 2-3/8" tbg. Tgd @ 1,574' (36' fill). FC perfs fr/1,510' - 1,585'. CO sd to CBP @ 1,610'. DO CBP. Stg in hole 22 jts 2-3/8" tbg. Tgd @ 2,241' (40' fill). FC perfs fr/1,644' - 1,644'. DO remainder of CBP & CO sd to PBTD @ 2,301'. Circ cln. Circ 300 BLW to tnk w/AFU. RDMO AFU. TOH 30 jts 2-3/8" tbg. EOT @ 1,341'. SWI. SDFN.
7/28/2009	TOH SN, 40 jts 2-3/8" tbg & LD BHA. TIH 2-3/8" x 30' OEMA w/1/2" weephole & stop pin, SN & 53 jts 2-3/8" 4.7#, J ₁ -55, 8rd, EUE tbg. SN @ 1,668' w/EOT @ 1,698'. FC perfs fr/1,510' - 1,654'. TIH 2" x 1-1/2" x 10' RWAC-Z ESP pmp w/1" x 1' strnr nip (XTO #1703), spiral rod guide, 1" x 1' LS, 1-1/4" sb, 21K shear tl, 3/4" x 4' stabilizer bar, 2 - 1-1/4" sbs, 15 - 3/4" rods w/5 molded guides per rod, 48 - 3/4" rods, 2 - 3/4" rod subs (2', 6') & 1-1/4" x 22' PR w/10' lnr. Seat pmp. Ld tbg w/2 BLW. LS & PT tbg to 500 psig. Gd PA. Clamp off rods. SWI. RDMO Hurricane rig #14. 567 ttl BLWTR. Final rpt for FC RC. WO PU.