

# RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 19 2009

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Surface: Unit K (NESW), 2410' FSL &amp; 2500' FWL, Section 9, T32N, R7W, NMPM<br/>Bottomhole: Unit F (SENW), 440' FNL &amp; 2580' FWL, Section 10, T32N, R7W, NMPM</p> | <p>5. Lease Number<br/>SF-078459-B</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>Allison Unit</p> <p>8. Well Name &amp; Number<br/>Allison Unit 123S</p> <p>9. API Well No.<br/>30-045-34955</p> <p>10. Field and Pool<br/>Basin Fruitland Coal</p> <p>11. County and State<br/>San Juan, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD AUG 24 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

07/09/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4460' (TD) TD reached 7/12/09. Circ. hole. RIH w/ 106 jts, 7", 23#, J-55 LT&C set @ 4438'. RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 15sx (68cf-12bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 2% D46. Lead w/ 512sx (1085cf-193bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% antifoam, 2% sodium silicate. Tail w/ 215sx (271cf-48bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% antifoam, .15% dispersant. Drop plug & displaced w/ 176bbls FW. Bump plug. Plug down @ 05:17hrs on 7/15/09. RD cmt. WOC.

07/15/2009 PT 7" csg to 1500#/30min @ 16:00hrs on 7/15/09. Test - OK. Set CBP @ 4091'. RIH w/ Whipstock. Tag CBP @ 4091'. Drill window w/ top @ 4072' & btm @ 4086'. Drilled 6 1/4" to 7898' (TD) TD reached 7/20/09. Circ. hole. RIH w/ 85jts, 4 1/2", 11.6# L-80 BT&C liner set @ 7846' w/ hanger set in window @ 4072' - 4086' liner is a pre-perf'd liner with perf plugs in place. (detailed will be on completion report.) RIH w/ hanger. Drop ball and inflate liner. TIH w/ CBP set @ 3838'. PT 7" csg & CBP to 1500#/30min @ 15:30hrs on 7/24/09. Test - OK. Drilled window w/ top @ 3819' & btm @ 3833'. Circ. hole.

07/24/2009 Drilled ahead upper lateral to 7872' (TD) TD reached 7/30/09. Circ. hole. Washed & reamed hole. Circ. hole.

8/6/09 RIH w/ whipstock. Lost whipstock. 8/3-8/6 Hole started getting tight. Worked back-down to bottom, worked hole to C/O. 8/6/09 - RIH w/ whipstock. Attempt to retrieve whipstock @ 3822'. 8/8/09 Tried to mill out whipstock & then pass thru window. No Luck. Used taper mill & milled window from 3820' - 3835'. Bit not following upper lateral wellbore, tried for 6 days to latch on fish. 8/14/09 - RIH w/ RBP & set @ 3700'. PT to 1500#/30min. Test - OK. 8/15/09 RIH w/ Baker G Packer & set @ 3571'. 8/15/09 - ND BOP. NU WH. RD & RR. Did cement circulate to surface on 7" casing?

8/16/09 Plans are to have the completion rig try to retrieve fish & run upper liner (see NOI dated 8/14/09). ✓

14. I hereby certify that the foregoing is true and correct.

HOLE SIZE FOR UPPER LATERAL?

Signed Crystal Tafoya Title: Regulatory Technician Date 08/19/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FILE IN A TIMELY MANNER.

RECEIVED

ACCEPTED FOR RECORD  
Date: AUG 21 2009  
FARMINGTON FIELD OFFICE  
BY T. SANCHEZ

PC