

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

"Record
Clean up"

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 17 2009

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Bureau of Land Management
Farmington Field Office

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1988' FNL & 1949' FEL SWNE SEC.09 (G) -T26N-6W N.M.P.M.

5. Lease Serial No.

NMSF-079035A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BRECH A #132R

9. API Well No

30-039-26620

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/BLANCO TOCITO
SOUTH

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other PWOP |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., put this well on pump per the attached report.

ACCEPTED FOR
NMALD RECORD

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 08/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Farmington Summary Report

BREECH A	Well # 132-R	DK	Rio Arriba, NM
----------	--------------	----	----------------

Objective: PWOP (RP)

AFE: 801435 / 801436

1st Rept: 07/29/2008

7/30/2008 Core Oilfield Services (Cory), lvl PU pad & set used Chaco Concrete Co., 8' x 28' x 12" cmt pad, used Lufkin, C-320D-255-100, PU (SN F121157Z-501186) w/28" gearbox sheave & Ajax Iron Works, EA-22, gas eng (SN 66653) w/10" eng sheave & 4 C-300 belts fr/Jicarilla Apache #13E. Inst & conn 1", T&C pipe PU FG ln fr/WH to PU vol pot. Inst weight guards on PU & fence panels around PU. Cln loc. Job compl.

BREECH A	Well # 132-R	DK	Rio Arriba, NM
----------	--------------	----	----------------

Objective: PWOP (RP)

Rig: Triple "P" #7

AFE: 801435 / 801436

1st Rept: 07/29/2008

8/5/2008 Anchors tstd 7/08. S ITP 260 psig. SICP 460 psig. Bd well. MIRU Triple P Rig # 7. SD for pmp rep. SWI. SDFN.

BREECH A	Well # 132-R	DK	Rio Arriba, NM
----------	--------------	----	----------------

Objective: PWOP (RP)

Rig: Triple "P" #7

AFE: 801435 / 801436

1st Rept: 07/29/2008

8/6/2008 Bd well. Ppd dwn tb g w/20 bbls 2% KCI wtr & KW. ND WH. NU BOP. PU & TIH w/6 jts 2-3/8" tbg. Tgd @ 7,455' (14' of fill). TOH & LD w/6 jts tbg. RU swb tls. BFL 6,050' FS. S. 1 BO, 1 BPW, 2 runs, 30", FFL 6,050' FS. Blk fld smpl w/no solids. FTP 0 psig. FCP 6 psig. RD swb tls. TOH w/224 jts 2-3/8" tbg, SN & NC. TIH w/pmp blr, SN & 230 jts 2-3/8" tbg. Tgd @ 7,455' (14' of fill). Could no CO hd fill. TOH w/230 jts tbg, SN & pmp blr. Pmp blr w/no fill. SWI. SDFN. 20 BLWTR.

BREECH A	Well # 132-R	DK	Rio Arriba, NM
----------	--------------	----	----------------

Objective: PWOP (RP)

Rig: Triple "P" #7
AFE: 801435 / 801436
1st Rept: 07/29/2008

8/7/2008 Bd well. Ppd dwn cs g w30 bbls 2% KCI wtr & KW. TIH w/4-3/4" bit, XO, 1 jt 2-3/8" tbg, SN & 228 jts 2-3/8" tbg. Tgd @ 7,455' (14' of fill). RU pwr swivel. MIRU Air Tech AFU. Estb circ w/AFU. CO fill fr/7,455' to 7,469'. Circ 1 hr. Used 15 bbls 2% KCI wtr. Recd 0 BO, 30 BLW w/AFU. RD pwr swivel. TOH w/20 jts tbg. SWI. SDFN.

BREECH A	Well # 132-R	DK/TO	Rio Arriba, NM
-----------------	---------------------	--------------	-----------------------

Objective: PWOP (RP)

Rig: Triple "P" #7
AFE: 801435 / 801436
1st Rept: 07/29/2008

8/8/2008 Bd well. Ppd dwn tbg w/15 bbls 2% KCI wtr & KW. TIH w/20 jts 2-3/8" tbg. Tgd @ 7,470' (19' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/7,470' to 7,489' PBDT. Circ 1.5 hrs. RD pwr swivel. TOH w/ 230 jts 2-3/8" tbg, SN, 1 jt 2-3/8" tbg, XO & 4-3/4" bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 9 jts 2-3/8" tbg, TECH 5-1/2" TAC w/40K shear, 217 jts 2-3/8" tbg, 10' x 2-3/8" tbg sub, 6' x 2-3/8" tbg sub & 1 jt 2-3/8" tbg. Ppd dwn csg w/30 bbls 2% KCI wtr & KW. ND BOP. Set TAC @ 7,104' w/13K ten. Ld tbg w/donut & seal assy as follows; TAC @ 7,104'. SN @ 7,398'. EOT @ 7,428'. Tocito/GA perms fr/6,645' - 6,659'. DK perms fr/7,134' - 7,432'. PBDT @ 7,489'. NU WH. Used 50 bbls 2% KCI wtr w/AFU. Recd 2 BO, 85 BLW w/AFU. SDFN.

BREECH A	Well # 132-R	DK/TO	Rio Arriba, NM
-----------------	---------------------	--------------	-----------------------

Objective: PWOP (RP)

Rig: Triple "P" #7
AFE: 801435 / 801436
1st Rept: 07/29/2008

8/9/2008 Std PU. @ 1:30 PM. 93" SL X 5 SPM. FTP 100 psig. SICP 550 psig. Bd well. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1536) & 6' x 3/4" GAC. TIH w/pmp, spiral rod guide, RHBO tl, 1" x 1' LS, 3 - 1-1/2" sbs, 169 - 3/4" rods, 64 - 7/8" rods, 60 - 7/8" rods w/4 guides per rod, 2 - 7/8" rod subs (8' & 6') & 22' PR w/ 12' x 1-1/4" Inr. Seated pmp. PT tbg to 500 psig w/21 bbls 2% KCI wtr for 5". Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. RWTPD. RDMO Air Tech AFU. RDMO Triple P Rig #7..