

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

"Record Cleanup"

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC.

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1600' FNL & 1600' FWL SENW SEC. 24 (F) - T26N-R6W N.M.P.M.

5. Lease Serial No.

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SANCHEZ #8

9. API Well No.

30-039-29418

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA/BLANCO  
MESAVARDE

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FWOP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., put this well on pump per the attached report.

ACCEPTED FOR  
NMCD RECORD

RCVD AUG 26 '09  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA J CONDER

Title REGULATORY CLERK

Signature

*Barbara J Conder*

Date 08/14/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
1588 56

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

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# Farmington Summary Report

<b>SANCHEZ</b>	<b>Well # 008</b>	<b>DK/MV</b>	<b>Rio Arriba, NM</b>
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**Objective:** PWOP (RP)

**Rig:** Triple "P" #7

**AFE:** 802636 / 802637

**1st Rept:** 07/17/2008

**7/18/2008** Anchors tstd 7/08. S ITP 270 psig. SICP 300 psig. Bd well. MIRU Triple #7. RIH w/2" JDC tl. Tgd @ 7,383'. Caught plngr. Could not pull free. Sheared JDC tl. POH w/JDC tl. Ppd dwn tb g w/5 bbls 2% KCl wtr & KW. ND WH. NU BOP. PU & TIH w/4 jts 2-3/8" tb g. Tgd @ 7,510'. TOH & LD w/2 jts tb g. SN @ 7,441'. EOT @ 7,475'. RU swb tls. BFL 6,300' FS. S. 0 BO, 4 BLW, 2 runs, 1 hr, FFL 6,300' FS. Lt brn fld smpl w/no solids. FTP 0 psig. FCP 8 psig. RD swb tls. TOH & LD w/2 jts tb g. TOH w/228 jts tb g, SN (plngr), 1 jt tb g & rev flw ck vlv. Found plngr stk in SN. TIH w/4-3/4" bit, XO, 1 jt tb g, SN & 140 jts tb g. Used 50 bbls 2% KCl wtr w/TOH & TIH. Recd 0 BO, 45 BLW w/TOH & TIH. SWI. SDFN.

<b>SANCHEZ</b>	<b>Well # 008</b>	<b>DK/MV</b>	<b>Rio Arriba, NM</b>
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**Objective:** PWOP (RP)

**Rig:** Triple "P" #7

**AFE:** 802636 / 802637

**1st Rept:** 07/17/2008

**7/19/2008** Bd well. Ppd dwn tb g w/10 bbls 2% KCl wtr & KW. TOH w/140 jts 2-3/8" tb g, SN, 1 jt tb g, XO & 4-3/4" bit. TIH w/2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN, 1 jt 2-3/8", 4.7#, J-55, EUE 8rd Seah tb g fr/Pan Meridian, 6 jts tb g, TECH 5-1/2" TAC w/40K shear & 222 jts tb g. Used 50 bbls 2% KCl wtr w/TOH & TIH. Recd 0 BO, 45 BLW w/TOH & TIH. ND WH. Set TAC @ 7,192' w/15K tens. Ld tb g w/donut & 2-3/8" seal assy as follows; TAC @ 7,192'. SN @ 7,420'. EOT 7,450'. MV perfs fr/4,742' - 5,299'. DK perfs fr/7,257' - 7,447'. New PBTD @ 7,510'. NU WH. RIH w/XTO's 1.910" tb g broach to SN. POH w/tbg broach. LD tb g broach. RU swb tls. BFL 5,000' FS. S. 1 BO, 9 BLW, 6 BPW, 8 runs, 2.5 hrs, FFL 6,200' FS. Blk fld smpl w/tr solids. FTP 0 psig. SICP 90 psig. RD swb tls. Took smpl to Nalco for anal. SWI. SDFWE.

<b>SANCHEZ</b>	<b>Well # 008</b>	<b>DK/MV</b>	<b>Rio Arriba, NM</b>
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**Objective:** PWOP (RP)

**Rig:** Triple "P" #7

**AFE:** 802636 / 802637

**1st Rept:** 07/17/2008

**7/22/2008** Took fld smpl to H&M for anal. Smpl showed dissolved FeS fns. SN @ 7,420'. EOT @ 7,450'. RU swb tls. BFL 5,500' FS. S. 3 BO, 24 BPW, 10 runs, 3.5 hrs, FFL 6,200' FS. Blk fld smpl w/hvy FeS & tr form fns. FTP 0 psig. SICP 360 psig. RD swb tls. Bd well. Ppd dwn csg w/6 lbs WT-pellets & 2 bbls 2% KCl wtr. SD 1 hr. RU swb tls. BFL 5,800' FS. S. 4 BO, 2 BLW, 3 BPW, 5 runs, 2 hrs, FFL 6,500' FS. Blk fld smpl w/tr FeS & tr form fns. RD swb tls. FTP 0 psig. SICP 225 psig. Ppd dwn csg w/4 lbs WT-pellets & 1 bbl 2% KCl wtr. PU & loaded w/2" x 1-1/4" x 16' RWAC-Z (DV) pmp & 1" x 1' stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1-1/2" Norris gr "K" sb, 21K shear tl, 3 - 1-1/2" sbs, 176 - 3/4" Norris gr "D" rods, 60 - 7/8" Norris gr "D" rods, 56 - 7/8" Norris gr "D" rods w/5 snap on guides per rod, 7/8" x 6' rod sub & 1-1/4" x 22' PR w/10' lnr. Instd Enviro-Pax SB on WH. RU Hercules T-301 rod rotator. Seated pmp. PT tbg to 500 psig for 5" w/15 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Clamped rods off. SWI. RDMO Triple P Rig #7. RWTPD.

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