Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	NMSF078156
Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name SHIP ROCK

	abandoned well. Use form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name SHIP ROCK	
=	SUBMIT IN TRI	7. If Unit or CA/Agro NMNM78448X	7. If Unit or CA/Agreement, Name and/or No. NMNM78448X 8. Well Name and No. WEST BISTI 144			
٦	. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth					
	Name of Operator DUGAN PRODUCTION COR		JOHN C ALEXANDER inder@duganproduction.com	9. API Well No. 30-045-05642-	9. API Well No. 30-045-05642-00-S1	
3a. Address P. O. BOX 420 FARMINGTON, NM 874990420			3b. Phone No. (include area code Ph: 505-325-1821	e) 10. Field and Pool, or BISTI	10. Field and Pool, or Exploratory , BISTI	
_	Location of Well (Footage, Sec., T Sec 34 T26N R13W NWNW 0 36.45012 N Lat, 108.21239 W	660FNL 0660FWL / Lon		11. County or Parish, SAN JUAN CO NOTICE, REPORT, OR OTHE	UNTY, NM	
_	TYPE OF SUBMISSION	TYPE OF ACTION				
LA.	 Notice of Intent Subsequent Report Final Abandonment Notice 	quent Report		Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☑ Well Integrity ☐ Other	
1.	 Describe Proposed or Completed Op If the proposal is to deepen direction 			ng date of any proposed work and appro- sured and true vertical depths of all perti-		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pressure tested casing to 540 psi. There was no decrease in casing pressure for 30 minutes. The test was witnessed by NMOCD and Navajo EPA. The pressure chart is attached. The test was conducted 7/29/2009.

> RCVD AUG 20'09 OIL CONS. DIV.

> > DIST. 3

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #73400 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by ST	PRÁTIO	N, sent to the Farmington	
Namc (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	08/18/2009	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	Date 08/18/200
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

